

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**ARTESIA DISTRICT**  
**RECEIVED**  
**ACT 31/2016**

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No. 891005247X		
2. Name of Operator DEVON ENERGY PRODUCTION CO. L.P. Contact: REBECCA DEAL Mail: rebecca.deal@blm.com			8. Lease Name and Well No. COTTON DRAW UNIT 182H		
3. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102			9. API Well No. 30-015-42849-00-X1		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 25 T24S R31E Mer NMP At surface NWSE 2440FSL 2030FEL 32.187794 N Lat, 103.729529 W Lon Sec 25 T24S R31E Mer NMP At top prod interval reported below NWSE 2445FSL 2035FEL Sec 36 T24S R31E Mer NMP At total depth Lot 3 350FSL 2007FEL			10. Field and Pool, or Exploratory PADUCA 11. Sec., T., R., M., or Block and Survey or Area Sec 25 T24S R31E Mer NMP		
14. Date Spudded 05/05/2015		15. Date T.D. Reached 05/29/2015		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 01/14/2016	
18. Total Depth: MD TVD 15400 8246		19. Plug Back T.D.: MD TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each): ISOLATIONSCANNER GR CCL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	790		445		0	
17.500	13.375 H-40	48.0	0	809		845		0	335
12.250	9.625 HCK-55	40.0	0	4450		1430		0	
12.250	9.625 HCK-55	40.0	0	4475		1360		0	315
8.750	5.500 P-110	17.0	0	15333		3768		3950	
8.750	5.500 DWC/C	20.0	0	15400		2460		2292	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7656							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	8385	15340	8385 TO 15340		675	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8385 TO 15340	4347 GALS ACID, 5,296,000# PROPPANT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/20/2016	03/27/2016	24	→	42.0	41.0	2583.0			ELECTRIC PUMP SUB SURFACE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	454	107.0	→	42	41	2583	976	DRG	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #340360 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Reclamation dec. 09/20/2017

**ACCEPTED FOR RECORD**  
OCT 20 2016  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Fwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

Date First Produced	Test Date	Hours Tested	Test Production —▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flowg. SI	Csg. Press.	24 Hr. Rate —▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

[illegible]

30. Summary of Porous Zones (Include Aquifers):	31. Formation (Log) Markers
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	

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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DELAWARE	4510		OIL	DELAWARE	4510

#### 4. Directional Survey

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**Additional data for transaction #340360 that would not fit on the form**

**32. Additional remarks, continued**

Amended Completion Report per J. Sanchez, including production testing data and date turned to production. Original Completion Report showed well SD pending flowback. Included information from approved subsequent report, EC Transaction 334845, Serial Number 852-11857.

# Revisions to Operator-Submitted EC Data for Well Completion #340360

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM012121	NMNM012121
Agreement:		891005247X (NMNM70928X)
Operator:	DEVON ENERGY PRODUCTION CO, LP 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-228-8429	DEVON ENERGY PRODUCTION CO LP 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405.235.3611
Admin Contact:	REBECCA DEAL REGULATORY ANALYST E-Mail: rebecca.deal@divn.com  Ph: 405-228-8429	REBECCA DEAL REGULATORY ANALYST E-Mail: rebecca.deal@divn.com  Ph: 405-228-8429
Tech Contact:	REBECCA DEAL REGULATORY ANALYST E-Mail: rebecca.deal@divn.com  Ph: 405-228-8429	REBECCA DEAL REGULATORY ANALYST E-Mail: rebecca.deal@divn.com  Ph: 405-228-8429
Well Name: Number:	COTTON DRAW UNIT 182H	COTTON DRAW UNIT 182H
Location: State: County: S/T/R: Surf Loc:	NM EDDY Sec 25 T24S R31E Mer NWSE Lot J 2440FSL 2030FEL	NM EDDY Sec 25 T24S R31E Mer NMP NWSE 2440FSL 2030FEL 32.187794 N Lat, 103.729529 W Lon
Field/Pool:	PADUCA; DELAWARE	PADUCA
Logs Run:	ISOLATION SCANNER/GR/CCL	ISOLATIONSCANNE GR CCL
Producing Intervals - Formations:	DELAWARE	DELAWARE
Porous Zones:	DELAWARE	DELAWARE
Markers:	DELAWARE	DELAWARE