),	N.				x	•		. •		OILC	ONSER	RICT				
	Form 3160-4					D 000		•	NN	IOGD	T Q 1	5010	6000 · · ·			
	Form 3160-4 (August 2007) ``			UNITE RTMENT U OF LA		INTERIC	R NT	Ar	iesia		NED	OMB No Expires: J	APPROVED 5. 1004-0137 July 31, 2010		
	WELL COMPLETION OR RECOMPLETION REPORT AND LOG REC											Expires: July 31, 2010 5. Lease Serial No. NMNM012121				
.	la. Type c		Oil Well			- •	Other	· · · · ·				6. If India	m, Allottee	or Tribe Name		
		b. Type of Completion 🔯 New Well 🔲 Work Over 🗋 Deepen Other					🖸 Plug Back 🔲 Diff. Resvr.				7. Unit or CA Agreement Name and No 891005247X					
	2. Name o DEVO	N ÈNERGY			E-Mail: reb	Contac ecca.deal	I: REBEC @dvn.cor	CA DEAL n	-				Name and ON DRAM	Well No. N UNIT 182H		
-	3. Address 333 WEST SHERIDAN AVE 3a. OKLAHOMA CITY, OK 73102 Ph:							. Phone No. 1405-22	o. (include 8-8429	e area code)		9. API Well No. 30-015-42849-00-X1				
		n of Well (R Sec 2	25 T24S R	31E Mer N	IMP)*			10. Field PADU		or Exploratory		
•	At surface NWSE 2440FSL 2030FEL 32.187794 N Lat, 103.729529 W Lon Sec 25 T24S R31E Mer NMP At top prod interval reported below NWSE 2445FSL 2035FEL								T24S R31E Mer							
-		depth LO	t 3 350FS	L 2007FEL			·	· ·				EDDY		NM		
	14. Date Spudded 15. Date T.D. Reached 05/05/2015 05/29/2015							D D &	Complete A 🛛 🔀 4/2016	ed Ready to Pi	rod.	17. Elevations (DF, KB, RT, GL)*				
	18. Total I	Depth:	MD TVD		15400 19. Plug Back T.D.: MD 8246 TVI								oth Bridge Plug Set: MD TVD			
-	21. Type I ISOLA	Electric & Ot TIONSCAN	her Mecha	nical Logs I CL	Run (Submi)	t copy of ea	ich}∕ .				vell cored? DST run? tional Surv	N 🗹	○ □ Y ○ □ Y ○ ⊠ Y	es (Submit analysis es (Submit analysis es (Submit analysis		
2	23. Casing a	nd Liner Re	cord (<i>Rep</i> a	ort all string	s set in well Top) Botte	m Stag	Cementer	No.o	f Sks. &	Sl	/al		1		
-	Hole Size		Grade	Wt. (#/ft.)	(MD)	(ME))	Depth		f Cement	Slurry V (BBL	1 (6	ment Top*	Amount Pulle		
-	<u> </u>	1	<u>375 H-40</u> 375 H-40	48.0			790 809			<u>445</u> 845				0		
-	12.250		5 HCK-55	40.0			450			1430				0		
• -	12.250 8.750		5 HCK-55 00 P-110	40.0			475 333			<u>1360</u> 3768			395	0		
	8.750 24. Tubing	and the second s	0 DWC/C	20.0		0 15	400			2460			229	2		
-	Size	Depth Set (1		acker Depth	(MD)	Size [Depth Set (MD) P	acker Dep	th (MD)	Size	Depth S	et (MD)	Packer Depth (MI		
-	2.875 25. Produci	ng Intervals	7656	······································			26. Perfor	ation Reco	rd		<u> </u>					
-	Formation Top Bottom Perforated In						Interval Size 8385 TO 15340			No. Holes Perf. Status 675 OPEN						
	A) B)				8385	15340		•		15340			07510P1	<u></u>		
-	<u>C)</u> D)															
-	27. Acid, Fi	acture, Trea		nent Squeez	e, Etc.	-	······································									
-		Depth Interv , 838		40 4347 G	ALS ACID, 5	5,296,000#	PROPPAN		nount and	Type of Ma	aterial		· · ·	· · · · · · · · · · · · · · · · · · ·		
														$ \longrightarrow $		
-	20 D 1								~					//)		
D: Pr	ate First roduced 03/20/2016	on - Interva Test Date 03/27/2016	Hours Tested	Test Production	Oil BBL 42.0	Gas MCF 41.0	Water BBL 2583	Oil Gra Corr. A		Gas Gravity				BUB SUBIACE		
C	hoke ize	Tbg. Press. Flwg. 454	Csg. Press.	24 llr. Rate	Oil · BBL	Gas MCF	Water BBL	Gas:Oi Ratio		Well Sta		172294	- 17			
_	28a. Produc	si tion - Interva	107.0 al B		42	41	2583	3	976			$\frac{1}{10}$	0 101			
	ate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gra Corr. A		Gas Gravity		duction Meth	AXA	din		
	hoke ize	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Star			D MANAR	ENAN (1)		
·	See Instructi	ons and spa	ces for add	itional data	on reverse :	side)				/	1,		V	/,		
(S	LECTRON	IC CUDMA	CCIMM #2						TIONEN	CTEA/	/					

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28b, Proc	luction - Inter	val C									. •	
Date First Produced	Test Date,	Hours Tested	Test Production	OB BBL·	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Grav	iy	Production Method	I .	
Choke Size	Tbg. Press. Flwg.	Csg. Press,	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status	· .		<u></u>
280 Dead	si uction - Inter										<u> </u>	
Date First	Test	Hous	Test	Cil	Gas	Water	Oil Gravity	Gas		Production Method		
Produced	Date	Tested	Production	BBL	MCI	BBL	Corr. API	Gravi	ly		· •	
Choke Size	Thg. Picss. Flwg. SI	Csg. Press.	24 Ht. Rate	Oil BBL	Gas MCF	Water - BBL	Gas:Oil Ratio	Well	Status			
29. Dispe SOLI	sition of Gas	(Sold, use	d for fuel, ven	ted, etc.)	L			 ;			· · ·	
30. Sumn	ary of Porou	s Zones (Include Aquife	ers):	,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		·····		31. For	mation (Log) M	larkers	
tests,	all important including dep coveries.	zones of th interva	porosity and c I tested, cushi	contents there on used, time	of: Cored tool oper	l intervals an n, flowing an	d all drill-stem d shut-in pressures	;				•
	Formation		Тор	Bottom		Descript	ions, Contents, etc.		1	Name		Τ
			· · · · ·	Dottom		<u> </u>	cons, coments, etc.					
DELAWA	RE		4510		0	IL			DE	LAWARE		
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·				·	1							
32. Additi Intern HCK-	onal remarks nediate csg a 55 csg, set ((include) as follow @ 4475'.	plugging proces: RIH w/ 10	edure): 0 jts 9-5/8" 4	10# J-55	csg & 5 jts	9-5/8" 40#				•	
Produ	ction csg as	follows:	RIH w/ 182 10 CDC-HTC	jts 5-1/2" 20	# DWC/	C, P-110 D	NC/C csg & 153 j	its			·.	
							•					
7656.		RIH w/	220 jts 2-7/8	" L-80 tbg &	10 jts 3-	-1/2" L-80 tt	og, set @					
	enclosed atta			····								
			gs (1 full set re			 Geologie Core An 	-		DST Rep Other:	oort	4. Directior	ial S
J. 501	in y nonce it	n piuggin	ig and cement	vermeation	·	0. Core An	alysis	, ,	Juler	·		
34. I heret	y certify that	the foreg	oing and attac	hed informati	on is con	plete and co	rrect as determined	from all	available	records (see atta	ched instructio	ns
			F	or DEVON	ENERGY	Y PRODUC	d by the BLM We TION CO LP, see	nt to the (Carlsbad			
ът.	(AFMSS for	processi	ig by DUNC	AN WHITLÓCK		•			
Name	(please print)	REBEU	CA DEAL		·····			GULATO	NAT ANA	<u>ALYSI</u>	N	
Signat	ire	(Electro	nic Submissi	on)			Date 05	/25/2016	•			
	<u> </u>											
T'0. 10 11	S.C. Section	1001 and	Title 43 II S (Section 12	12 make	it a crime for	r any person knowi	ngly and y	villfully t	o make to any d	enartment or a	

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Additional data for transaction #340360 that would not fit on the form

32. Additional remarks, continued

Amended Completion Report per J.Sanchez, including production testing data and date turned to production. Original Completion Report showed well SD pending flowback. Included information from approved subsequent report, EC Transaction 334845, Serial Number 852-11857.

Revisions to Operator-Submitted EC Data for Well Completion #340360

· .	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM012121	NMNM012121
Agreement:		891005247X (NMNM70928X)
Operator:	DEVON ENERGY PRODUCTION CO, LP 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-228-8429	DEVON ENERGY PRODUCTION CO LP 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405.235.3611
Admin Contact:	REBECCA DEAL REGULATORY ANALYST E-Mail: rebecca.deal@dvn.com	REBECCA DEAL REGULATORY ANALYST E-Mail: rebecca.deal@dvn.com
	Ph: 405-228-8429	Ph: 405-228-8429
Tech Contact:	REBECCA DEAL REGULATORY ANALYST E-Mail: rebecca.deal@dvn.com Ph: 405-228-8429	REBECCA DEAL REGULATORY ANALYST E-Mail: rebecca.deal@dvn.com Ph: 405-228-8429
Well Name: Number:	COTTON DRAW UNIT 182H	COTTON DRAW UNIT 182H
Location: State: County: S/T/R: Surf Loc:	NM EDDY Sec 25 T24S R31E Mer NWSE Lot J 2440FSL 2030FEL	NM EDDY Sec 25 T24S R31E Mer NMP NWSE 2440FSL 2030FEL 32.187794 N Lat, 103.729529 W Lon
Field/Pool:	PADUCA; DELAWARE	PADUCA
Logs Run:	ISOLATION SCANNER/GR/CCL	ISOLATIONSCANNE GR CCL
Producing Intervals	- Formations: DELAWARE	DELAWARE
Porous Zones:	DELAWARE	DELAWARE
Markers:	DELAWARE	DELAWARE