Ia. Type of Well G Oil Well Cas Well Dry Other 6. h. Type of Completion G New Well Work Over Deepen Plug Back Diff. Resvr. 7. 2. Name of Operator Contact: KANICIA CASTILLO E-Mail: kcastillo@concho.com 8. 7. 3. Address 600 W ILLINOIS AVE ONE CONCHO CENTER 3n. Phone No. (include area code) / Ph: 432-685-4332 9. 4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 18 T17S R30E Mer NMP 11 At surface 500FNL 287FEL Sec 18 T17S R30E Mer NMP 11 At top prod interval reported below 330FNL 382FEL 10 12 Sec 18 T17S R30E Mer NMP 11 11 11 At top prod interval reported below 330FNL 382FEL 16. Date Completed 17 06/16/2016 15. Date T.D. Reached 16. Date Completed 17 06/16/2016 18. Total Depth: MD 10020 19. Plug Back T.D.: MD 9846 20. Depth I 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? Was DST Tin? Directional Survey 23. Casing and Liner Record	ACT COID FORM APPROVED OMB No; 1004-0137 Expires: Jaly 31, 2010 Mase Serial No; NMLC028784C If Indian, Allottee or Tribe Name Unit or CA Agreement Name and No; NMNM88525X Lease Name and Well No; BURCH KEELLY UNIT 938H API Well No; 30-015-42941 Field and Pool, or Exploratory BKU-GLORIETA UPPER YESO Sec., T., R., M., or Block and Survey or Area Sec 18 T17S R30E Mer NM County or Parish EDDY I3. State DDY Field Sec. NM Elevations (DF, KB, RT, GL)* 3658 GL TVD									
WELE COMP RELITION REPORT AND LOS In Type of Completion Ia. Type of Completion Gas Well Dry Other Other Plug Back Diff. Resvr. Other Contact: KANICIA CASTILLO Resvert 6 Contact: KANICIA CASTILLO Resvert Resvert 7 Contact: KANICIA CASTILLO Resvert Resvert 6 Contact: KANICIA CASTILLO Resvert Resvert 7 Contact: KANICIA CASTILLO Resvert Resvert 7 Contact: KANICIA CASTILLO Resvert Resvert 7 Contact: KANICIA CASTILLO Sec 18 117S R30E Mer NMP 10 At surface 500FNL 382FEL Sec 18 117S R30E Mer NMP 11 At total depth 340FNL 382FEL Sec 18 117S R30E Mer NMP 12 At total depth 4340FNL 207FEL ME <td colspa<="" td=""><td>NMLC028784C If Indian, Allottee or Tribe Name Unit or CA Agreement Name and No. NMN88525X Lease Name and Well No. BURCH KEELLY UNIT 938H API Well No. 30-015-42941 Field and Pool, or Exploratory BKU-GLORIETA UPPER YESO Sec., T., R., M., or Block and Survey or Area Sec 18 T17S R30E Mer NM County or Parish Elevations (DF, KB, RT, GL)* 3658 GL ridge Plug Set: MD</td></td>	<td>NMLC028784C If Indian, Allottee or Tribe Name Unit or CA Agreement Name and No. NMN88525X Lease Name and Well No. BURCH KEELLY UNIT 938H API Well No. 30-015-42941 Field and Pool, or Exploratory BKU-GLORIETA UPPER YESO Sec., T., R., M., or Block and Survey or Area Sec 18 T17S R30E Mer NM County or Parish Elevations (DF, KB, RT, GL)* 3658 GL ridge Plug Set: MD</td>	NMLC028784C If Indian, Allottee or Tribe Name Unit or CA Agreement Name and No. NMN88525X Lease Name and Well No. BURCH KEELLY UNIT 938H API Well No. 30-015-42941 Field and Pool, or Exploratory BKU-GLORIETA UPPER YESO Sec., T., R., M., or Block and Survey or Area Sec 18 T17S R30E Mer NM County or Parish Elevations (DF, KB, RT, GL)* 3658 GL ridge Plug Set: MD								
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Ta. Type of Well 20 Oil Well Gas Well Dry Other 6. b. Type of Completion 20 New Well Work Over Deepen Plug Back Diff. Resv. 7. 2. Name of Operator Contact: Contact: KANICIA CASTILLO 8. COG OPERATING LLC E-Mail: kcastillo@concho.com 3a. Phone No. (include area code) 9. MIDLAND, TX 79701 Ph: 432-685-4332 9. A. ductasis 600 W ILLINOIS AVE ONE CONCHO CENTER 3a. Phone No. (include area code) 9. A. ductasis 600 FRATING Lactor include area code) 9. 10 A. ductasis 600 W ILLINOIS AVE ONE CONCHO CENTER 3a. Phone No. (include area code) 9. A. Location of Welf (Report location clearly and in accordance with Federal requirements)* 10 11 At using acc 500 FNL 297 FEL Sec 18 T17S R30E Mer NMP 11 12 At total depth 340 FNL 207 FEL 15. Date T.D. Reached 16. Date Completed 08/22/2016 18. Total Depth: MD 10020 19. Plug Back T.D.: MD 9846 20. Depth I 7.00 12. Stage Size/Grade WL (#/ft.1	If Indian, Allottee or Tribe Name Unit or CA Agreement Name and No. NMNM88525X Lease Name and Well No. BURCH KEELLY UNIT 938H API Well No. 30-015-42941 Field and Pool, or Exploratory BKU-GLORIETA UPPER YESO Sec., T., R., M., or Block and Survey or Area Sec 18 T17S R30E Mer NM County or Parish 13. State EDDY NM Elevations (DF, KB, RT, GL)* 3658 GL ridge Plug Set: MD									
Other 7. 2. Name of Operator COG OPERATING LLC E-Mail: kcastillo@concho.com 8. 3. Address 600 W ILLINOIS AVE ONE CONCHO CENTER MIDLAND, TX 79701 3a. Phone No. (include area code) Ph: 432-685-4332 9. 4. Location of Well (Report location clearly and in accordance with Federal requirements)* See 18 1715 R30E Mer NMP At surface 500FNL 29?FEL Sec 18 1715 R30E Mer NMP At surface 10 At top prod interval reported below Sec 18 1715 R29E Mer NMP At total depth 15. Date T.D. Reached 06/16/2016 16. Date Completed 08/22/2016 17 14. Date Spudded 06/04/2016 15. Date T.D. Reached 06/16/2016 16. Date Completed 08/22/2016 17 17. Type Electric & Other Mechanical Logs Run (Submit copy of each) CN 12. Was well cored? Was DST run? 20. Depth I TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? Was DST run? 22. Was well cored? Was DST run? 3. Casing and Liner Record (Report all strings set in well) 1177 550 12.250 9.625 J55 40.0 1177 12.250 9.625 J55 54.5 0 378 425 12.250 9.625 J55 54.5 0 378 425 SLUF, <td>NMNM88525X Lease Name and Well No. BURCH KEELLY UNIT 938H API Well No. 30-015-42941 Field and Pool, or Exploratory BKU-GLORIETA UPPER YESO Sec., T., R., M., or Block and Survey or Area Sec 18 T17S R30E Mer NM County or Parish EDDY Elevations (DF, KB, RT, GL)* 3658 GL ridge Plug Set: MD</td>	NMNM88525X Lease Name and Well No. BURCH KEELLY UNIT 938H API Well No. 30-015-42941 Field and Pool, or Exploratory BKU-GLORIETA UPPER YESO Sec., T., R., M., or Block and Survey or Area Sec 18 T17S R30E Mer NM County or Parish EDDY Elevations (DF, KB, RT, GL)* 3658 GL ridge Plug Set: MD									
2. Name of Operator COG OPERATING LLC E-Mail: kcastillo@concho.com 8. 3. Address 600 WILLINOIS AVE ONE CONCHO CENTER MIDLAND, TX 79701 3a. Phone No. (include area code) \ Ph: 432-665-4332 9. 4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 18 T17S R30E Mer NMP At surface 10 5. At surface 500FNL 2287EL Sec 18 T17S R30E Mer NMP At surface 11 7. At top prod interval reported below 300FNL 3282FEL Sec 18 T17S R30E Mer NMP At total depth 15. Date T.D. Reached 06/16/2016 16. Date Completed 08/22/2016 17 14. Date Spudded 06/04/2016 15. Date T.D. Reached 06/16/2016 16. Date Completed 08/22/2016 17 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CN TVD 9846 20. Depth I 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CN Type of Cement No. of Sks./& Umy Vol Slurry Vol 3. Casing and Liner Record (Report all strings set in well) Type of Cement No. of Sks./& Umy Vol Slurry Vol 42.5 9.625 J55 40.0 1177 550 50 8.750 7.000 L80 29.0 4233 20 20 42.5 0	Lease Name and Well No. BURCH KEELLY UNIT 938H API Well No. Field and Pool, or Exploratory BKU-GLORIETA UPPER YESO Sec., T., R., M., or Block and Survey or Area Sec 18 T17S R30E Mer NM County or Parish EDDY Elevations (DF, KB, RT, GL)* 3658 GL ridge Plug Set: MD									
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25. Producing Intervals 26. Perforation Record Formation Top Bottom Perforated Interval Size A) YESO 5278 9921 5278 TO 9921 0.430 B) Image: Content of the second secon	Depth Set (MD) Packer Depth (MD)									
FormationTopBottomPerforated IntervalSizeA)YESO527899215278 TO 99210.430B)Image: Size state	2.875 5114									
3)	No. Holes Perf. Status									
	900 OPEN									
C)										
D)										
27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Material										
5278 TO 9921 ACIDIZE W/ 103,215 GALS 15% ACID, FRAC W/ 281,358 GALS TREATED WATER, 2,697,037 SLICK WATER,										
8. Production - Interval A										
te First Test Hours Test Oil Gas Water Oil Gravity Gas Production BBL MCF BBL Corr. API Gravity Corr. API										
8/23/2016 08/25/2016 24 - 342.0 256.0 1743.0 39.3 4.00 LT/T	EDGFORUR BOORDOE									
c Five Press. Rate BBL MCF BBL Ratio										
duced Date Tested Production BBL MCF BBL Corr. API Gravity	tion Method									
hoke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Web Status CARLSBAD FIELD OFFICE St.										
(See Instructions and spaces for additional data on reverse side)										
LECTRONIC SUBMISSION #349806 VERIFIED BY THE BLM WELL INFORMATION SYSTEM / ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-S										
Reckmatter due! 02/23/2017	tion Method									

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28b Prod	luction - Inter	val C	•					· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·	
Date First	Test	Hours	Test	oa -	Gas	Water	Oil Gravity	Gas	Production Method	· · · · · · · · · · · · · · · · · · ·		
Produced	Date	Tested	· Production	BBL	MCF	BBL	Cor, API	Gravity		· · ·		
Choke Size	Tbg, Press. Flwg, Sł	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status				
28c. Prod	uction - Inter	val D		.I	.ł			I	· · ·		·	
Date Flist Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCP	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		·······	
Choke Size	Thg. Press. Piwg. St	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status				
29. Dispo SOLE		Sold, used	l for fuel, vent	ed, etc.)		×-A		- .				
30. Summ	nary of Porous	s Zones (I	nclude Aquife	rs):				31	. Formation (Log) Mark	ers		
tests, i							d all drill-stem d shut-in pressures					
	Formation .		Тор	Bottom		Descript	ions, Contents, etc.		Name	,	Top Meas. Depth	
TANSIL YATES GRAYBUI SAN AND GLORIET PADDOCI BLINEBR	RG RES A K		1049 1152 2462 2762 4214 4295 4834		SA DO SA DO	NDSTONE NDSTONE LOMITE & NDSTONE LOMITE &	E & DOLOMITE & LIMESTONE		TANSIL YATES GRAYBURG SAN ANDRES GLORIETA PADDOCK BLINEBRY		1049 1152 2462 2762 4214 4295 4834	
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32. Additi	onal remarks will be sent v	(include p via WIS.	lugging proce	dure):		• •						
9-			<i>.</i>	,	,							
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33. Circle	enclosed atta	chments					· · · · · · · · · · · · · · · · · · ·					
 33. Circle enclosed attachments: I. Electrical/Mechanical Logs (1 full set req'd.) 5. Sundry Notice for plugging and cement verification 						2. Geologic Report3. DST Re6. Core Analysis7 Other:			· ·	eport 4. Directional Survey		
34. I hereb	by certify that	the forego	-	onic Submis	sion #3498	06 Verifie	rrect as determined fro d by the BLM Well Ir LLC, sent to the Car	formation	able records (see attache System.	d instruction	is):	
Name((please print)	KANICIA	CASTILLO	· · · ·			Title PREP	ARER	• • • • • • • • • • • • • • • • • • •	, 		
Signature (Electronic Submission)					•		Date <u>09/01/</u>	2016				
Title 18 U.	S.C. Section	1001 and	Title 43 U.S.C	. Section 12	12, make it	a crime for	r any person knowingly	and willfu	illy to make to any depa	rtment or ag	ency	
or the Office	the states ally	1010		ioni statenne	ms or repre	somations a	as to any matter within	ns jurisuic				

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