Form 3160-5 (March 2012)

entitle the applicant to conduct operations thereon.

UNITED STATES NM OIL CONSERVATION DEPARTMENT OF THE INTERIOR ARTESIA DISTANCE

BUREAU OF LAND MANAGEMENT

ARTESIA DISTRICT OCD Artesia OCT 3 1 2016

FORM APPROVED OMB NO. 1004-0137 Expires October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMNM015302 BHL111533

Do not use this form for abandoned well. Use Form	EIVED 6	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICAT	7	7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well Xioil Well Gas Well Other 2. Name of Operator XTO Energy Inc.		<u> [</u>	8. Well Name and No. Corrall Canyon Federal #1H 9. API Well No. 30-015-43428 10. Field and Pool, or Exploratory Area Willow Lake: Bone Spring, SE 11. County or Parish, State Eddy NA			
3a. Address 500 W. Illinois Street, Ste 100, Midland, Tx 79701 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface: 190' FSL & 470' FEL P-6-T25S-R29E (State Land) 2310' FWL & 990' FWL L-32-T24S-R29E (State Land)		3b. Phone No. (include are 432-620-6724				za code)
	TE BOX(ES) TO INDI	CATE NATURE OF NO		, OR OTHER DATA		
TYPE OF SUBMISSION		TYI	PE OF ACTION			
Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (S Reclamation Recomplete Temporarily Water Dispo	Well In X Other Abandon Braden He	Braden Head Squeeze	
following completion of the involved operations. If the up testing has been completed. Final Abandonment Notices a determined that the final site is ready for final inspection. 1. MIRU Cement Company. Hook up a. Pump 10 bbls FW Spacer b. Pump 12.6# slurry (2.156 yield, 11. c. Pump at 1-2 BPM to not exceed 50 d. Pump a total of 565 sack (50% exc	shall be filed only after all re) to the 9-5/8" casing ,91 gal/sack, 2% Ca 10 psi	quirements, including reclamation	on, have been complete	ed, and the operator has		
2. WOC 14 days				Accepted for	record	
3. Run CBL to determine squeeze su	ccess.			NMOC	_	
See Attachments.					· · · ·	
14. I hereby certify that the foregoing is true and correct.	Name (Printed/Typed)				-	
DeeAnn Kemp		Title Regulatory	<u> </u>			
Signature Jah		Date 10/20/16				
	S SPACE FOR FED	ERAL OR STATE OFF	ICE USE			
Approved by Conditions of approval, if any, are attached. Approval of this noti	ce does not warrant or certif	y that the Title Eng		Date 10/2	1/16	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

Corral Canyon #1H 190' FSL & 470' FEL SEC 6, T25S, R29E EDDY CO, NM API# 30-015-43428

ELEV: GL: 2912 ' KB: 2937' AGL: 25'

				CTOR @ 90'. DI-MIX, CIRC				
)			Stage 1:	Toe Sleeve	e: 16051'	50 bpm		
			Stage	Plug	9 holes	9 holes	8 holes	8 holes
			2	15975	15940	15860	15780	15700
4		Ņ	3	15675	15650	15600	15550	15500
13-3/8" 54.50#, J-55			4	15475	15450	15400	15350	15300
CSG SET @ 270'. CMT'D W/ 315 SX.			5	15275	15250	15200	15150	15100
CIRC, CALC.			6	15075	15050	15000	14950	14900
17-1/2" HOLE			7	. 14875	14850	14800	14750	14700
			8	14675	14650	14600	14550	14500
	1 1		9	14475	14450	14400	14350	14300
			10	14275	14250	14200	14150	14100
			11	14075.	14050	14000	13950	13900
9-5/8", 36#, J-55			12	13875	13850	13800	13750	13700
@ 2780'.CMT'D W/ 1000 SX. CIRC.			13	13675	13650	13600	13550	13500
12-1/4" HOLE.		TOC @ 2790' (CBL)	14	13475	13450	13400	13350	13300
,		(OBL)	15	13275	13250	13200	13150	13100
			16	13075	13050	13000	12950	12900
			17	12875	12850	12800	12750	12700
			18	12675	12650	12600	12550	12500
			19	12475	12450	12400	12350	12300
			20	12275	12250	12200	12150	12100
			21	12075	12050	12000	11950	11900
			22	11875	11850	11800	11750	11700
			23	11675	11650	11600	11550	11500
			24	11475	11450	11400	11350	11300
			25	11275	11250	11200	11150	11100
		, I	26	11075	11050	11000	10950	10900
			27	10875	10850	10800	10750	10700
			28	10675	10650	10600	10550	10500
			29	10475	10450 10250	10400	10350	10300
			30	10275 10075	10050	10000	10150 9950	9900
7.00			32	9875	9850	9800	9750	9700
MKR JT: 7137' & 15607'			33	9675	9650	9600	9550	9500
& 1300 <i>1</i>			34	9475	9450	9400	9350	9300
\			. 35	9275	9250	9200	9150	9100
	 	\				Ш		
KOP @ 7250'	A							i i i i i i i i i i i i i i i i i i i
1.01 @ 1200	N.	•			•			

TVD: 8480' TD: 16185' PBTD:16097' TOE: 16051'

FS @ 16183 FC @ 16097 LC @ 16098 TOE @ 16051

(TVD-8466')

5 1/2" 17#, HCYP-110 CSG SET @16185' (TVD =8480') CMT'D LEAD W/ 650 SX 11.0#, TAIL 1980 SX 14.5# . TOC=2790' CBL. 8-3/4" HOLE.

45 deg tangent: 7950'-8080' (7925 tvd)

END CURVE:9100'