

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <b>NM OIL CONSERVATION</b> DISTRICT NOV 08 2016 <b>RECEIVED</b> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008									
		1. WELL API NO. <b>30-015-40486</b>		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name <b>TERRY 14 C</b>									
				6. Well Number: <b>#2</b>									
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>													
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)													
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER													
8. Name of Operator: <b>LIME ROCK RESOURCES II-A, L.P.</b>				9. OGRID: 277558									
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401				11. Pool name or Wildcat: Atoka, Glorieta-Yeso (3250)									
12. Location	Unit Ltr	Section	Township	Range	Lot								
<b>Surface:</b>	C	14	18-S	26-E									
<b>BH:</b>	C	14	18-S	26-E									
13. Date Spudded 8/27/16	14. Date T.D. Reached 9/7/16	15. Date Drilling Rig Released 9/9/16		16. Date Completed (Ready to Produce) 11/4/16									
18. Total Measured Depth of Well MD4360'		19. Plug Back Measured Depth MD4306'		17. Elevations (DF and RKB, RT, GR, etc.): 3316' GR									
20. Was Directional Survey Made? Yes				21. Type Electric and Other Logs Run Induction, Density/Neutron									
22. Producing Interval(s), of this completion - Top, Bottom, Name MD2480'-2809'-Upper Yeso, MD2884'-3237'- Yeso, MD3310'-3701' - Yeso, MD3830'-4208' - Yeso													
<b>23. CASING RECORD (Report all strings set in well)</b>													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
13-3/8"	54.5# J-55	425'	17-1/2"	440 sx C									
8-5/8"	24# J-55	681'	12-1/4"	150 C & 200 sx C	0'								
5-1/2"	17# J-55	MD4355'	7-7/8"	200 sx C & 750 sx C	0'								
				+									
<b>24. LINER RECORD</b>			<b>25. TUBING RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE								
					2-7/8"								
					MD2513'								
26. Perforation record (interval, size, and number) <u>Upper Yeso: MD2480'-2809', 30 holes</u> <u>Yeso: MD2884'-3237', 33 holes</u> <u>Yeso: MD3310'-3701', 34 holes</u> <u>Yeso: MD3830'-4208', 32 holes</u>			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>MD2480'-2809'</td> <td>1500 gals 15% HCL; fraced w/32,536# 100 mesh &amp; 286,509# 40/70 Arizona sand in slick water</td> </tr> <tr> <td>MD2884'-3237'</td> <td>1500 gals 15% HCL; fraced w/29,437# 100 mesh &amp; 331,638# 40/70 Arizona sand in slick water</td> </tr> <tr> <td>MD3310'-3701'</td> <td>1500 gals 15% HCL; fraced w/32,622# 100 mesh &amp; 375,826# 40/70 Arizona sand in slick water</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	MD2480'-2809'	1500 gals 15% HCL; fraced w/32,536# 100 mesh & 286,509# 40/70 Arizona sand in slick water	MD2884'-3237'	1500 gals 15% HCL; fraced w/29,437# 100 mesh & 331,638# 40/70 Arizona sand in slick water	MD3310'-3701'	1500 gals 15% HCL; fraced w/32,622# 100 mesh & 375,826# 40/70 Arizona sand in slick water
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28. <b>PRODUCTION</b>			MD3830'-4208'										
Date First Production READY		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Pumping		Well Status (Prod. or Shut-in) Pumping									
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF								
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.								
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) To Be Sold					30. Test Witnessed By: Jerry Smith								
31. List Attachments													
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.													
33. If an on-site burial was used at the well, report the exact location of the on-site burial:													
Latitude		Longitude		NAD 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
Signature	Printed Name		Title	Date									
<i>Mike Pippin</i>	Mike Pippin		Petroleum Engineer	11/7/16									
E-mail Address: mike@pippinllc.com													

**TERRY 14 C #2 -- New Well**

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....  
No. 4, from.....to.....

**Include data on rate of water inflow and elevation to which water rose in hole.**

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			- On File -