Submit One Copy To Appropriate Conservation of New Mexico Office District I ARTESIA DISTRICTLY, Minerals and Natural Resources	Form C-103 Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 8824 DV 0 7 2016	WELL API NO. 30-015-10492
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 8741 RECEIVED 1220 South St. Francis Dr. Santa Fe. NM 87505	STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	E-10001
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	NEW MEXICO "Y" STATE
1. Type of Well: XOil Well Gas Well Other	8. Well Number 004
2. Name of Operator	9. OGRID Number 162683
Cimarex Energy Co of Colorado 3. Address of Operator	10. Pool name or Wildcat
202 S. Cheyenne Ave, Suite 1000, Tulsa OK 74103	SHUGART (Y,SR,O,G)
Unit Letter M: 990 feet from the S line and 990 feet from the W line	
Section 32 Township 18S Range 31E NMPM County EDDY	
11. Elevation (Show whether DR; RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO	
	RILLING OPNS P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEME	NT JOB
OTHER:	ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
 ✓ All other environmental concerns have been addressed as per OCD rules. ✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE MINIMUL SHUML TITLE Regulatory Techn	nicianDATE_ <u>11/02/2016</u>
TYPE OR PRINT NAME Rhonda Sheldon E-MAIL: RSheldon@cin	parex.com PHONE: _918-295-1709
For State Use Only	
APPROVED BY: felt 1 by TITLE COMPLIANCE	0 FFICER DATE 11/10/16