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Submit One Copy To Appropriate District CONSERVATION Office NM OFFICE CONSERVATION DISTRICT I APPENDIX Minerals and Natural Reso	Form C-103
	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-015-24897
ALL A REAL AND A REAL	
District III 1000 Bio Brazos Rd. Aztec NM 87410 - CETUED South St. Francis Dr.	STATE TI FEE
District TV State TV, THE STATE	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 37505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	TO A
PROPOSALS.)	PARKWAY STATE "17" COM
1. Type of Well: 🛛 Oil Well 🗌 Gas Well 📋 Other	8. Well Number 001
2. Name of Operator	9. OGRID Number
Cimarex Energy Co of Colorado	162683 10. Pool name or Wildcat
202 S. Cheyenne Ave, Suite 1000, Tulsa OK 74103	TURKEY TRACK (MORROW)
Unit Letter <u>G</u> : <u>1980</u> feet from the <u>N</u> line and <u>1980</u> feet f	from the E line
	County <u>EDD</u> Y
11. Elevation (Show whether DR, RKB, R	
3357 GR	
2. Check Appropriate Box to Indicate Nature of Notice, Report or	Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
EMPORARILY ABANDON 🔲 CHANGE PLANS 📋 COMM	ENCE DRILLING OPNS. P AND A
ULL OR ALTER CASING 🔲 MULTIPLE COMPL 🔲 CASING	G/CEMENT JOB
	notion is ready for OCD inspection after PRA
All pits have been remediated in compliance with OCD rules and the terms	cation is ready for OCD inspection after P&A
Rat hole and cellar have been filled and leveled. Cathodic protection holes	
A steel marker at least 4" in diameter and at least 4' above ground level has	been set in concrete. It shows the
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<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. I Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
DCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
etrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
If this is a one-well lease or last remaining well on-lease: all electrical servic ation, except for utility's distribution infrastructure.	e pores and miles have been removed from lease and well
hen all work has been completed, return this form to the appropriate District of	ffice to schedule an inspection.
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GNATURE WINDER MALANTITLE_REGULATOR	Ty TechnicianDATE11/02/2016
	lon@cimarex.com PHONE: <u>918-295-1709</u>
or State Use Only	· · · · · · · · · · · · · · · · · · ·
PPROVED BY: Jahrt 1 line Cont	IANCE OFFICER DATE 11/10/16

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