

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM109756

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
MARINE 19 FEDERAL 12. Name of Operator
OXY USA INCORPORATEDContact: DAVID STEWART
E-Mail: david_stewart@oxy.com9. API Well No.
30-015-33981-00-S13a. Address
5 GREENWAY PLAZA SUITE 110
HOUSTON, TX 77046-05213b. Phone No. (include area code)
Ph: 432.685.571710. Field and Pool, or Exploratory
UNDESIGNATED

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19 T25S R27E SWNW 1480FNL 1130FWL
32.118560 N Lat, 104.234160 W Lon11. County or Parish, and State
EDDY COUNTY, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Well was P&A'd 9/30/16, pressure found on casing, RU to re-plug.

10/3/2016 7" Csg-150psi - 9-5/8" X 7"-220psi, bleed down csg. ND B-1 adapter cmt fell, well leaking thru plugs. RUPU, NU BOP.

10/4/2016 7" Csg-150psi - 9-5/8" X 7"-220psi, bleed down csg. RU reverse ut, RU power swivel, RIH w/ 6-1/8" bit and DC, tag cmt @ 28', drill cmt to 307', circ clean.

10/5/2016 7" Csg-150psi - 9-5/8" X 7"-220psi, bleed down csg. Break circ, continue to drill cmt, fell out of cmt @ 500', circ clean, RIH to 1503'.

10/6/2016 7" Csg-150psi - 9-5/8" X 7"-220psi, bleed down csg. RU PS, tag cmt @ 1503', broke circ

NM OIL CONSERVATION
ARTESIA DISTRICT

NOV 09 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #355735 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 10/25/2016 (17DLM0066SE)**

Name (Printed/Typed) DAVID STEWART

Title REGULATORY ADVISOR

Signature (Electronic Submission)

Date 10/24/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By



Title

SPET

Date

10-27-16

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #355735 that would not fit on the form

32. Additional remarks, continued

while drilling cmt, drill cmt to 1753', circ clean.

10/10/2016 7" Csg-150psi - 9-5/8" X 7"-220psi, bleed down csg. Continue drilling cmt to 1997', circ clean.

10/11/2016 7" Csg-60psi - 9-5/8" X 7"-220psi, bleed down csg. Continue drilling cmt @ 1997', fell out of cmt @ 2190', circ clean.

10/12/2016 7" Csg-60psi - 9-5/8" X 7"-220psi, bleed down csg. Circ hole w/ 10# brine, POOH, RIH w/ CBL run from 2200' to surface, POOH. RIH & perf @ 2185', POOH. RIH & set pkr @ 60', EIR @ 2bpm @ 500#.

10/13/2016 7" Csg-60psi - 9-5/8" X 7"-220psi, bleed down csg. RIH w/ pkr, stack out @ 70', POOH. RIH w/ bit, tag @ 70', RU power swivel, clean out to 600', POOH. RIH w/ pkr & set @ 1450', EIR @ 3bpm @ 720#, M&P 300sx CL C cmt w/ 2% CaCl₂, SIP-400#, WOC.

10/14/2016 7" Csg-60psi - 9-5/8" X 7"-40psi, bleed down csg. RIH & tag cmt @ 1800', POOH. RIH & perf @ 1800', POOH. RIH w/ pkr & set @ 1288', EIR @ 2.5bpm @ 720#, M&P 100sx CL C cmt w/ 2% CaCl₂, SIP-400#, WOC.

10/17/2016 7" Csg-0psi - 9-5/8" X 7"-0psi, bleed down csg. RIH & tag cmt @ 1500', PUH & perf @ 30', RIH to 550', M&P 100sx CL C cmt, circ to surface, NDBOP, top off csg, RDPU.