	N UNITED STATES EPARTMENT OF THE II UREAU OF LAND MANA		OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.
	NOTICES AND REPO		NMNM10893
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. RECENTED			6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well Dil Well S Gas Well Dither		7. If Unit or CA/Agreement, Name and/or N	
		8. Well Name and No. GODFREY MP FEDERAL 7	
Name of Operator YATES PETROLEUM CORPO	Contact: ORATIONE-Mail: tina_huerta	TINA HUERTA a@eogresources.com	9. API Well No. 30-005-61311-00-S1
a. Address 105 SOUTH FOURTH STREE ARTESIA, NM 88210	ĒT	3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585	10. Field and Pool, or Exploratory PECOS SLOPE-ABO
Location of Well (Footage, Sec., T	"., R., M., or Survey Description,)	11. County or Parish, and State
Sec 15 T7S R25E NESE 1980	OFSL 660FEL		CHAVES COUNTY, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE NATURE OF NOT	LICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF AC	ĆTION
□ Notice of Intent		· - · / ·	Production (Start/Resume) 🔲 Water Shut-O
Subsequent Report	 Alter Casing Casing Repair 	•	Reclamation Recomplete Other
☐ Final Abandonment Notice	Change Plans] Temporarily Abandon
	Convert to Injection] Water Disposal
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