NO SUNDRA Do not use the	DOTALL OF THE INTERIOR OF THE INTERIOR OF LAND MANA SCOTICES AND REPORT OF THE INTERIOR OF TH	NTERIOR GEMENT RTS ON W	NMOCI Artesia ELLS e-enter an proposals.)	OMB N	APPROVED O. 1004-0135 July 31, 2010 or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. SCR343		
Type of Well					8. Well Name and No. THORPE MI FEDERAL COM 10		
Name of Operator YATES PETROLEUM CORP	TA ces.com		9. API Well No. 30-005-62002-0	00-S1			
3a. Address 3b. Phone of the strength of the str					10. Field and Pool, or Exploratory PECOS SLOPE-ABO		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish,	and State	
Sec 14 T7S R25E NWNW 660FNL 660FWL				· .	CHAVES COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO	DINDICAT	E NATURE OF N	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				,		
C Notice of Intent	Acidize	☐ De	epen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	☐ Alter Casing	☐ Fra	cture Treat	Reclam	ation	■ Well Integrity	
Subsequent Report ■			· · · · · · · · · · · · · · · · · · ·		olete	Other	
☐ Final Abandonment Notice					rarily Abandon		
,	☐ Convert to Injection ☐ Plug				Disposal	,	
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for following that the site is ready for following on vacuum. ND 10/27/16 - TIH with jet cutter a inch CIBP at 3625 ft. Tested Perforated 4 holes at 1625 ft. rate. 10/28-30/16 - TOOH with pac Perforated 4 holes at 925 ft. It packer and RIH to 974 ft. Spot 10/31/16 - Tagged plug at 630 injection rate. RIH to 553 ft at off casing with cement.	ally or recomplete horizontally, it will be performed or provide doperations. If the operation rebandonment Notices shall be filefinal inspection.) I/2 inch with 12 bbls fresh wellhead and NU BOP, and cut tubing at 3649 ft. casing to 500 psi. Spotter RIH with packer to 1108 ker. Spotted 25 sx Class RIH with packer and pressotted 25 sx Class C cement of the Perforated 4 holes at and filled casing up to surfate.	give subsurface the Bond No. c sults in a multiped only after all water. Test RIH with GR d 25 sx Clas ft. Pressure C cement at sured to 500 nt. Calc TO0 500 ft. Pres	e locations and measure in file with BLM/BIA in file with BLM/BIA in concept and the with BLM/BIA including a file with BLM including a file with BL	red and true ve Required sul impletion in a range reclamation mped 15 bb et a 4-1/2 TOC 3254 njection Fagged at 1 ate. Pulled	rtical depths of all pertin psequent reports shall be new interval, a Form 316 n, have been completed, a lls ft. Approved as a well bore. Lia	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has to plugging of the ability under bond til surface resto-	
	Electronic Submission #3 For YATES PETRO ommitted to AFMSS for pro	DLEUM CORI	ORATION, sent to AVID GLASS on 1	o the Roswe 1/08/2016 (1	12	or record	
					L.f	1160	
Signature (Electronic S	Submission)		Date 11/08/20)16			
	THIS SPACE FO	R FEDERA	AL OR STATE (OFFICE US	SE COPININ	13/	
ACCEPTED F Approved By S DAVIE Conditions of approval, if any, are attached certify that the applicant holds be pair or out which would entitle the applicant to conduct the second of t	Title Office	willfully to ma	po .	Date			
States any false, fictitious or fraudulent	Statements or representations as	to any matter w	unin its jurisdiction.	· · · · · · · · · · · · · · · · · · ·		•	

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

RECLAMATION DUE: MAY 03 2017

Additional data for EC transaction #357290 that would not fit on the form

32. Additional remarks, continued

11/3/16 - Dug out cellar and cut off wellhead. Installed dry hole marker and filled cellar. WELL IS PLUGGED AND ABANDONED.