

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM54290
2. Name of Operator RKI EXP & PROD, LLC Contact: JESSICA M DEMARCE E-Mail: jessica.demarce@wpenergy.com		6. If Indian, Allottee or Tribe Name
3a. Address 3500 ONE WILLIAMS CENTER MD35 TULSA, OK 74172	3b. Phone No. (include area code) Ph: 539-573-3521	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T25S R29E 300FNL 260FEL		8. Well Name and No. NORTH BRUSHY DRAW FEDERAL 35 9H
		9. API Well No. 30-015-42220
		10. Field and Pool, or Exploratory CORRAL CANYON BONE SPR S
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SFD DATED 7/5/2016 & ABSM DATED 7/5/2016 ATTACHED

NM OIL CONSERVATION
ARTESIA DISTRICT

NOV 14 2016

RECEIVED

Accepted for Record Purposes.
Approval Subject to Onsite Inspection.
Date: 09-28-16

14. I hereby certify that the foregoing is true and correct. Electronic Submission #348310 verified by the BLM Well Information System For RKI EXP & PROD, LLC, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 08/24/2016 ()	
Name (Printed/Typed) JESSICA M DEMARCE	Title REGULATORY TECH
Signature (Electronic Submission)	Date 08/18/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



ACCESS ROAD

SEPARATORS
FREE WATER
KNOCKOUT
HEATER
TREATER

WELL HEAD

OIL SALES

EMULSION

ROLL
RECYCLE
OIL
WATER

FLARE
GAS

SALES
GAS

RECYCLE
PUMP

TRANSFER
PUMP

SWD

FLARE

WATER-1
WATER-2
WATER-3

OIL-1
OIL-2
OIL-3

MR. EXPLORATION & PRODUCTION, LLC
NORTH BRUSHY DRAW 35-9H
LEASE# NM-044280
300' FNL & 260' FEL
UNIT A, SEC. 35-128S-R28E
T1N 12S R28E
EDDY COUNTY, NEW MEXICO

General reading of valves, sales by tank gauge.

Production Phase: Sales valves S1 through S3 sealed closed. Fill valve to tank that is in production will be open. Equalizer valve to tank that is in production will be open. Circulating valves will be opened as necessary, then released.

Sales Phase: The tank from which sales are being made will be isolated by sealing closed the fill valve, circulating valve and the equalizer valve during sales and opening the sales valve. Upon completion of the sale the sales valve will be released. Sales by truck will be by tank gauge.

Valve	Production Phase	Sales Phase	Circulating Phase
S1	Closed	Open	Closed
S2	Closed	Open	Closed
S3	Closed	Open	Closed
E1	Closed or Open	Closed	Closed
E2	Closed or Open	Closed	Closed
E3	Closed or Open	Closed	Closed
E4	Closed or Open	Closed	Closed
F1	Closed	Closed	Closed
F2	Closed	Closed	Closed
F3	Closed	Closed	Closed
E1	Closed	Closed	Closed
E2	Closed	Closed	Closed
E3	Closed	Closed	Closed
E4	Closed	Closed	Closed

The Site Security Plan is kept at RRI's office located at:
5305 Bureau Vista Dr. Corral, NM.

NORTH BRUSHY DRAW 35-9H
N.T.S.

NORTH BRUSHY DRAW 35-9H	
DATE	10/10/15
BY	CHS
REV. 1	10/10/15
REV. 2	
REV. 3	
REV. 4	
REV. 5	
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