Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 8824&RTESIA District I									Form C-105 Revised August 1, 2011 1. WELL API NO.										
811 S. First St., Artesia, NM 88210 NOV 0 3 2016 Oil Conservation Division										30-015-43463									
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.											2. Type of Lease ☐ STATE								
District IV 1220 South St. Francis DI. 1220 S. St. Francis Dr., Santa Fe, NM 8750ECEIVED Santa Fe, NM 87505												3. State Oil & Gas Lease No.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												•							
										5. Lease Name or Unit Agreement Name									
· · · · · · · · · · · · · · · · ·									JANIE CONNER 13 24S 28E RB 6. Well Number:										
#33; attach this a	C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion:									201H									
🔀 NEW WELL 🗌 WORKOVER 🗌 DEEPENING 🔲 PLUGBACK 🗌 DIFFERENT RESERVOIR 🔲 OTHER																			
8. Name of Opera	8. Name of Operator MATADOR PRODUCTION COMPANY												9. OGRID 228937						
10. Address of O					••								11. Pool name or Wildcat						
5400 LBJ FF	REEWA	Y. ST	E. 1500	. D/	ALLAS	6. TX 7	5240						PIERCE CROSSING;WOLFCAMP,NW (GAS)						
12.Location	Unit Ltr		lection	, _ ·	Towns		Range	Lot Feet from t				N/S Line Feet from the					County		
Surface:	Α		14		245	3	28E				378		N 300)	E		EDDY	
BH:	A	- ·	13		245		28E				347		N 229			E		EDDY	
13. Date Spudded		ate T.D). Reache	1			Released		T	16.		Completed (Ready to Pro							
05/24/16		7/08/2			0	7/11/2	016			08/11/2016						RT, GR, etc.) 2976' GR			
18. Total Measured Depth of Well19. Plug Back Measured Depth20. Was Directional Survey Made?21. Type Electric and Other Logs RunTVD: 9758 MD: 14915'14900'YGAMMA										ner Logs Run									
22. Producing Int WOL	erval(s), FCAM		completio	n - T	op, Bot	tom, Na	me												
23.						CAS	ING REC	OR	D (R	epc	ort all str	ing	s set in we	ell)					
CASING SIZ	ZE		EIGHT L	.B./F			DEPTH SET			HO	LE SIZE		CEMENTIN	G RECORD .AMOUNT PULLED					
13.375			54.50				612	_	17.5				806			0			
9.625			0.0				2752	-+	12.25				889			0			
7.0 4.5		29.0 13.50			9973 14900			8.75 6.125		845 540			0						
			0.00			•													
24.						LINE	ER RECORD					25.	LT	UBI	NG RECO	G RECORD			
SIZE	TOP		BOTTOM			SACKS CEMENT					SIZ			EPTH SET	`	PACKE	R SET		
,	_										· · ·		 ,	-					
26. Perforation	record (i	nterval	size and	num	her)	·			27		D SHOT	FR /		 MEN	IT SOLIE	EZE E	TC		
1024 ³ - 14765'						s @ 0.4	40"				NTERVAL		ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED						
						10243 - 14765'					13,606,480 lbs sand					,			
28.								PR		C	TION								
Date First Produc	tion		Pro	lucti	on Meth	nod (Flo	wing, gas lift, pi					1	Well Status	(Prod	d. or Shut-	in)			
08/11/2016	6			win		•	_ * *	-			/		Prod						
Date of Test Hours Tested Choke										Gas	is - MCF Water - Bbl. Gas - Oil Ratio					il Ratio			
08/18/16	24 36/64 ^{Test Period} 950					1995			5602		2100								
Flow Tubing	Casin	g Press	sure	Calc	ulated 2	24-	Oil - Bbl.		L(Gas -	MCF	V	Vater - Bbl.	-	Oil Grav	vity - AP	- (Corr	.)	
Press	2145	j		Hou	r Rate		950		· ·	199	5		5602		4	5.5			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold										30. Test Witnessed By Carlos Meza									
31. List Attachme	ents																		
DS, Logs																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature ava Montoe Printed Name Ava Montoe Title Sr. Engineering Technician Date 10/23/16																			
E-mail Address amonroe@matadorresources.com																			
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INSTRUCTIONS

AND INCOMENTARY AND A DESCRIPTION OF

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	n New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	Т	T. Entrada					
T. WolfcampTVD: 9553': MD:9562	ч Т	T. Wingate					
T. Penn	Т	T. Chinle					
T. Cisco (Bough C)	Т	T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1, fromtoto	No. 3, fromtoto
No. 2, fromtoto	No. 4, fromtoto

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
						I	
			•				
							· · ·