Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-015-42852 **OIL CONSERVATION DIVISION** 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE | FEE \square 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM LG-0589-0004 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A West Loving 12 W2EH St Com DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number 1H PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other 2. Name of Operator 9. OGRID Number 14744 Mewbourne Oil Company 3. Address of Operator 10. Pool name or Wildcat PO Box 5270, Hobbs NM 88241 Black River Wolfcamp East 4. Well Location Unit Letter E: 2310 feet from the North line and 235 feet from the West Section 12 Township 24S Range 27E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3103' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON □ PERFORM REMEDIAL WORK □ REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON** CHANGE PLANS П COMMENCE DRILLING OPNS.□ P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB \boxtimes DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM \Box OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 11/07/16 MI & spud 17 ½" hole. TD @ 375'. Ran 362' of 13 ¾" 54.5# J55 ST&C csg. Cmt w/400 sks Class C w/2% CaCl2. Mixed @ 14.8#/g w/1.34 yd. Pumped 20 bbls FW. Plug down @ 12:45 P.M. 11/8/16. Circ 196 sks of cmt to the pit. Tested BOPE to 5000# & Annular to 3500#. At 6:00 A.M. 11/09/16, tested csg to 1500# for 30 minutes, held OK. Drilled out with 12 1/4" bit. 11/10/2016 TD 12 1/4" hole @ 2285'. Ran 2270' of 9 1/8" 40# N80 LT&C csg. Cmt w/325 sks Lite Class C (50:50:10) w/additives. Mixed @ 11.9#/g w/2.47 yd. Tail w/200 sks Class C Neat. Mixed @ 14.8#/g w/1.32 yd. Pumped 20 bbls FW. Plug down @ 2:45 A.M. 11/11/16. Circ 109 sks of cmt to the pit. At 1:00 P.M. 11/11/16, tested csg to 1500# for 30 minutes, held OK. Drilled out with 8 3/4" bit. NM OIL CONSERVATION ARTESIA DISTRICT Spud Date: 11/07/16 Rig Release Date: NOV 2 1 2016 I hereby certify that the information above is true and complete to the best of my knowledge and belief. RECEIVED TITLE_Regulatory____DATE__11/16/2016__ SIGNATURE E-mail address: jlathan@mewbourne.com PHONE: 575-393-5905 Type or print name lakie Lathan For State Use Only DATE 11-23-16 APPROVED BY:

Conditions of Approval (if any):