

Submit 1 Copy To Appropriate District Office
NM OIL CONSERVATION State of New Mexico
District I - (575) 393-6161 ARTESIA DISTRICT Energy, Minerals and Natural Resources
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283 NOV 23 2016
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505
RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-015-43706	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name MYOX 5 State Com	
8. Well Number 22H	
9. OGRID Number 229137	
10. Pool name or Wildcat WC-015 G-06 S262805O; Upper Wolfcamp	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator COG Operating LLC	
3. Address of Operator 2208 W. Main Street, Artesia, NM 88210	
4. Well Location Unit Letter <u>O</u> : <u>225</u> feet from the <u>South</u> line and <u>2280</u> feet from the <u>East</u> line Section <u>5</u> Township <u>26S</u> Range <u>28E</u> NMPM <u>Eddy</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3054.5' GR	

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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

length of test?

8/24/16 to 9/1/16 Test csg to 8500#. Test good. Test 9 5/8" x 5 1/2" annulus to 1000#. Good test. Perf 19475-19485' (60). Injection test.

9/2/16 to 9/20/16 Set CBP @ 19450'. Test to 7170#. Good test. Perf 9689-19435' (2860). Acdz w/194583 gal 7 1/2% acid. Frac w/19,195,303# sand & 19,907,397 gal fluid.

10/4/16 to 10/7/16 Drilled out all frac plugs.

10/8/16 to 10/13/16 Set 2 7/8" 6.5# L-80 tbg @ 8902' & pkr @ 8893'.

10/20/16 Began flowing back & testing.

Spud Date:

7/10/16

Rig Release Date:

8/10/16

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Stormi Davis

TITLE: Regulatory Analyst

DATE: 11/16/16

Type or print name: Stormi Davis

E-mail address: sdavis@concho.com

PHONE: (575) 748-6946

For State Use Only

APPROVED BY:

Karen Sharp

TITLE: Bus Oper Spec-Adv

DATE: 11-23-16

Conditions of Approval (if any):