Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210	hbmit 1 Copy To Appropriate District ffice strict I – (575) 393-6161 25 N. French Dr., Hobbs, NM 88240 strict II – (575) 748-1283 1 S. First St., Artesia, NM 88210 strict III – (505) 334-6178 00 Rio Brazzos Rd., Aztec, NM 87410 strict IV – (505) 476-3460 20 S. St. Francis Dr., Santa Fe, NM 505		WELL API NO. 30- 5. Indicate Type of Le	Form C-103 Revised July 18, 2013 015-43898 case
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505			STATE X FEE	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well			7. Lease Name or Unit Agreement Name Mad River 13 State 8. Well Number 3H	
2. Name of Operator Caza Operating, LLC			9. OGRID Number 24099	
3. Address of Operator 200 N. Loraine, Ste. 1550, Midland, TX 79701			10. Pool name or Wildcat WC-015 G-06 S242713N; Upr Wolfcamp	
4. Well Location Unit Letter P: 330 feet from the South line and 175 feet from the East line Section 13 Township 24S Range 27E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,103 GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	CHANGE PLANS	REMEDIAL WOR COMMENCE DRI CASING/CEMEN	ILLING OPNS. PAI	RT OF: ERING CASING ND A
OTHER: 13. Describe proposed or com	pleted operations. (Clearly state	OTHER:	d give pertinent dates, inc	cluding estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
0/30/16: Notified NMOCD of 9 5/8" intermediate casing and cement job.				
drop plug & displace w/ psi. Pressured up to 29 20 mins then pumped w & Circ 1.5 capacity. Pur drop plug & displace w/	58' & landing joint. Mix and pu 431 bbls with full return's thro 00 psi to set packer, bled back of cmt truck at 3 bpm opened smp rate at 10 bpm @ 483 psi. 290 bbls FW. Floats held and packoff and test to 5000 psi for the same packoff and test to 5000 psi for the same packoff and test to 5000 psi for the same packoff and test to 5000 psi for the same packoff and test to 5000 psi for the same packoff and test to 5000 psi for the same packoff and test to 5000 psi for the same packoff and test to 5000 psi for the same packoff and test to 5000 psi for the same packoff and t	mp 30 bbls fresh wat ugh out first stage. F to 2,700 psi and pac sleeve at 610 psi pum Start 2nd stage, mix had 80 bbls of ceme	ter 108 bbls 12.7 ppg le inal pump pressure 10 cker set. Drop opening nped 20 bbls with truck and pump 30 bbls FW, ent back to surf. Flush I	ead & 103 bbls 14.8 tail 00 psi bumped up to 1400 dart for dv tool let fall for Switched over to rig pump , 602 bbls 12.7 ppg lead, BOP w/ water and back
Spud Date: 10-27-2016	Rig Release	Date:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE ABSUM TITLE V.P. Operations DATE 11/02/16				
Type or print name A.B. Sar For State Use Only	n E-mail add	ress: tsam@caza	petro.com PHONE	: 432-682-7424
APPROVED BY: Conditions of Approval (if any):	Sharp TITLE_		DATE	11-23-16