ARTESIA DISTR	S NMOCD NTERIOArtesia		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
NOVSENDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. DECEIVED SUBMIT IN TRIPLICATE - Other instructions on reverse side.			*	5. Lease Serial No. NMNM28162 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SCR343	
. Type of Well ☐ Oil Well ☑ Gas Well ☐ O	•		8. Well Name and No. THORPE MI FEDERAL COM 6		
2. Name of Operator Contact: TINA HUERTA YATES PETROLEUM CORPORATIONE-Mail: tina_huerta@eogresources.c			·	9. API Well No 30-005-61293-00-\$1	
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210		3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585		10. Field and Pool, or Exploratory PECOS SLOPE-ABO	
Location of Well (Footage, Sec.,	1)		11. County or Parish,	and State	
Sec 14 T7S R25E NENW 66			CHAVES COUNTY, NM		
		, ,	.		
12. CHECK APP	PROPRIATE BOX(ES) TO	O INDICATE NATURE OF N	NOTICE, RE	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off
,	☐ Alter Casing	☐ Fracture Treat	☐ Reclama		■ Well Integrity
☑ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomp		Other
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☑ Plug and Abandon ☐ Plug Back	☐ Tempora☐ Water D	arily Abandon	
is roundy for					
ft. Pressured to 500 psi, no in Tagged at 670 ft. Perforated inch x 4-1/2 inch. ND BOP.	s C cement at 1692 ft. Tag njection rate. Spotted 25 s 4 holes at 490 ft. Pumpe Pumped 215 sx Class C c cut off wellhead. Installed	8 to 3650 ft. Set a 4-1/2 inch C Circulated salt gel. Spotted 25 0 ft. Pressured perfs to 500 ps gged at 1322 ft. Perforated 4 I ex Class C cement at 984 ft. V d through perfs and circulated ement and circulated to surfac dry hole marker and filled cella	holes at 950 VOC. out 10-3/4 e.	Approved as twell bore. Lia	o plugging of th bility under bon til'surface resto
11/2/16 - Spotted 25 sx Class ft. Pressured to 500 psi, no i Tagged at 670 ft. Perforated inch x 4-1/2 inch. ND BOP. 11/3/16 - Dug out cellar and o IS PLUGGED AND ABANDO	s C cement at 1692 ft. Tan njection rate. Spotted 25 st. 4 holes at 490 ft. Pumper Pumped 215 sx Class C c cut off wellhead. Installed NED.	gged at 1322 ft. Perforated 4 l sx Class C cement at 984 ft. V d through perfs and circulated ement and circulated to surfac dry hole marker and filled cella	holes at 950 VOC. out 10-3/4 ee. ar. WELL	Approved as twell bore. Lia is retained unration is comp	o plugging of th bility under bon til'surface resto
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