

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM54184

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
DUNN B FEDERAL 189. API Well No.
30-015-01825-00-S110. Field and Pool, or Exploratory
ARTESIA11. County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: INJECTION2. Name of Operator
BREITBURN OPERATING LP

Contact: JEANIE MCMILLAN

3a. Address
300 TRAVIS STREET SUITE 4800
HOUSTON, TX 770023b. Phone No. (include area code)
Ph: 713.634.4696

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T18S R28E NENW 660FNL 1980FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input checked="" type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conditions of Approval Operator Change required that we submit some additional information for each lease. Breitburn Operating LP respectfully submits the following regarding these conditions of approval.

Attached hereto is a facility Diagram as per Onshore Order #3
Attached is a water analysis along with Water Production and Disposal information.

Accepted for Record Purposes.

Approval Subject to Onsite Inspection.

Date: 11.09.2016

Stuecher

NM OIL CONSERVATION
ARTESIA DISTRICT

NOV 22 2016

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

APPROVED

NOV -9 2016

Stuecher

JAMES A. AMOS
SUPERVISOR-EPS

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #344180 verified by the BLM Well Information System
For BREITBURN OPERATING LP, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 08/12/2016 (16PP2032SE)

Name (Printed/Typed) JEANIE MCMILLAN

Title REGULATORY MANAGER

Signature (Electronic Submission)

Date 07/08/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Dunn "B" Battery

Back

Field Artesia Current Status Active

Elevation: 3626'

Location: 18S 28E Sec. 11

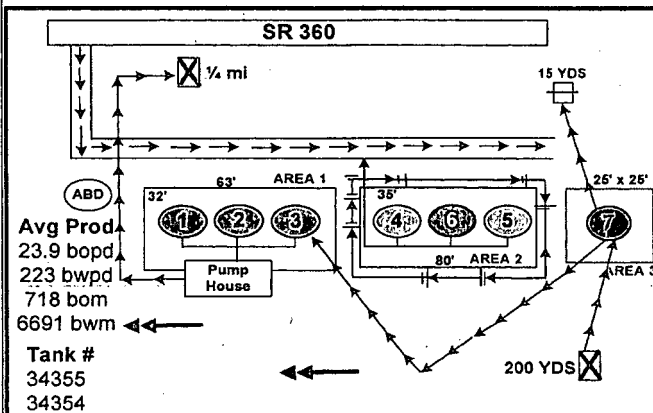
State: New Mexico Lease Dunn B

Coordinates: N32.76597

County Eddy

Diagram Revised: Jimika Reed-Terry (09-07-10)

W104.15469



History

5/2003: Haul caliche from Turkey Track Ranch pit build berm around oil tanks. 30 loads.

6/2003: On 5/31/03 cattle had tore down part of berm at the oil tanks repair berm install fence. # 9 sign hung up., # 21 replacement sign delivery date 6/10/03, # 30 installed, # 33 replacement sign delivery date 6/10/03. # 5 sign hung up.

Remarks

Legend

	Fence		Transformer
	Electric Line		Header
	Drainage		Underground Load Line
	Well Head		Load Line
	Pump		Chemical Tank
	Flow Line		Circulating Pump
	Electric Box		Sump Pump
	Flow Meter		Injection Well Head
	Electric Pole		Dike Drain
	Electric Panel		

Tank Information

1 Salt Water
Diameter = 15.5 ft
Height = 16 ft
Capacity=538 bbls
Total Diked Area=
Capacity 788 bbls
Direction of Flow= W
Foundation = Gravel
Secondary Containment = Earth & Gravel
Min. Recommend Berm Height = 28 in.
Lowest point of berm at time of inspection = 24 in.

Tank Information

2 **3** Salt Water
Diameter = 10 ft
Height = 20 ft
Capacity=280 bbls
Total Diked Area=
Capacity 788 bbls
Direction of Flow= W
Foundation = Gravel
Secondary Containment = Earth & Gravel
Min. Recommend Berm Height = 28 in.
Lowest point of berm at time of inspection = 24 in.

Tank Information

4 **5** Oil
Diameter = 15.5 ft
Height = 16 ft
Capacity=538 bbls
Total Diked Area=
Capacity 571 bbls
Direction of Flow= W
Foundation = Gravel
Secondary Containment = Earth & Gravel
Min. Recommend Berm Height = 24 in.
Lowest point of berm at time of inspection = 24 in.

Tank Information

6 Not In Use
Diameter = 15.5 ft
Height = 16 ft
Capacity=538 bbls
Total Diked Area=
Capacity 571 bbls
Direction of Flow= W
Foundation = Gravel
Secondary Containment = Earth & Gravel
Min. Recommend Berm Height = 24 in.
Lowest point of berm at time of inspection = 24 in.

Heater Treater Information

7 Heater Treater
Diameter = 8 ft
Height = 20 ft
Capacity=179 bbls
Foundation = Cement
Total Diked Area=
Capacity 463 bbls
Direction of Flow= W
Berm Construction = Earth & Gravel
Min. Recommend Berm Height = 28 in.
Lowest point of berm at time of inspection = 26 in.



Catalyst Oilfield Services
11999 E Hwy 158
Gardendale, TX 79758
(432) 563-0727
Fax: (432) 224-1038

Water Analysis Report

Customer:	Breitbart Operating	Sample #:	35847
Area:	Permian Basin	Analysis ID #:	34103
Lease:	Dunn B Federal		
Location:	Battery		0
Sample Point:	Heater Treater		

		Anions		Cations	
		mg/l	meq/l	mg/l	meq/l
Sampling Date:	6/23/2016	Chloride:	83778.7	Sodium:	46410.0
Analysis Date:	6/27/2016	Bicarbonate:	366.0	Magnesium:	1637.0
Analyst:	Catalyst	Carbonate:		Calcium:	4626.0
TDS (mg/l or g/m3):	139488.8	Sulfate:	1600.0	Potassium:	741.2
Density (g/cm3):	1.096	Borate*:	228.4	Strontium:	101.5
		Phosphate*:		Barium:	0.0
Hydrogen Sulfide:	85	*Calculated based on measured elemental boron and phosphorus.		Iron:	0.0
Carbon Dioxide:	120			Manganese:	0.000
Comments:				Conductivity (micro-ohms/cm):	156200
				Resistivity (ohm meter):	.0640
		pH at time of sampling:	7.5		
		pH at time of analysis:			
		pH used in Calculation:	7.5		
		Temperature @ lab conditions (F):	75		

Values Calculated at the Given Conditions - Amounts of Scale in lb/1000 bbl											
Temp	Calcite CaCO ₃		Gypsum CaSO ₄ *2H ₂ O		Anhydrite CaSO ₄		Celestite SrSO ₄		Barite BaSO ₄		
°F	Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount	
80	1.36	39.15	-0.16	0.00	-0.16	0.00	-0.08	0.00	0.00	0.00	
100	1.33	42.83	-0.22	0.00	-0.16	0.00	-0.10	0.00	0.00	0.00	
120	1.30	46.80	-0.27	0.00	-0.12	0.00	-0.11	0.00	0.00	0.00	
140	1.29	51.08	-0.30	0.00	-0.07	0.00	-0.11	0.00	0.00	0.00	
160	1.29	55.37	-0.33	0.00	0.00	3.06	-0.10	0.00	0.00	0.00	
180	1.31	59.65	-0.36	0.00	0.09	123.58	-0.09	0.00	0.00	0.00	
200	1.34	63.93	-0.38	0.00	0.19	239.21	-0.07	0.00	0.00	0.00	
220	1.38	68.22	-0.39	0.00	0.30	342.61	-0.05	0.00	0.00	0.00	

Donn B Federal Btry
Eddy County No. 54184

WATER PRODUCTION & DISPOSAL INFORMATION

In order to process your disposal request, the following information must be completed.

1. Name(s) of formation(s) producing water on the lease.
Artesia, Queen - Grayburg - San Andres
2. Amount of water produced from all formations in barrels per day.
150 bpd
3. Attach a current water analysis of produced water from all zones showing at least the total dissolved solids, ph, and the concentrations of chlorides and sulfates. (One sample will suffice if water is commingled).
See Attached
4. How water is stored on lease.

5. How water is moved to the disposal facility.
N/A Water is Re injected
6. Identify the Disposal Facility by:
 - A. Facility Operators name. _____
 - B. Name of facility or well name and number. _____
 - C. Type of facility or well (WDW) (WIW) etc. _____
 - D. Location by ¼-¼ _____ Section _____ Township _____ Range _____
7. Attach a copy of the State issued permit for the Disposal Facility.

Submit to this office, 620 EAST GREENE ST, CARLSBAD NM, 88220, the above required information on a Sundry Notice 3160-5. Submit 1 original and 3 copies, within abatement period. (This form may be used as an attachment to the Sundry Notice).

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Disposal of Produced Water From Federal Wells
Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
8. Disposal at any other site will require prior approval.
9. Subject to like approval by NMOCD.

7/10/14