Submit I Copy To Appropriate District	State of New Mexico	Form C-103
Office District 1 – (575) 393-6161 NM OIL CONSER	Wirrords and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 ARTESIA DISTR		WELL API NO.
	ONSERVATION DIVISION	30-015-21643
811 S. First St., Artesia, NM 88210 NOV 2/8-20 District III – (505) 334-6178	20 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
		Cigarillo SWD
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		8. Well Number
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other SWD - 1121		1
2. Name of Operator		9. OGRID Number
EOG Y Resources, Inc.		025575
3. Address of Operator		10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210		SWD; Devonian
4. Well Location		
Unit Letter G: 1980 feet from the North line and 1980 feet from the East line		
Section 36 Township 23S Range 27E NMPM Eddy County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3,137' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		<u> </u>
OTHER:	OTHER:	MIT 🗵
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
proposed completion of recompletion.		
10/24/16 – Loaded casing and pressure tested to 50	0 psi, leaked off rapidly. Pressured to 1	000 psi and also leaked off rapidly. TIH to
13,594'. Loaded tubing 6 bbls pressure tested to 10		
10/25/16 – NU BOP. TOOH with 3-1/2" tubing.		
10/27-29/16 – TIH with 2-7/8" tubing, packer and RBP to just above injection packer at 13,540'. Pressured packer against injection		
packer at 1 BPM. Never got any pressure built. Injection packer bad. Pressured on backside to 500 psi, held. Walked pressure up to		
1000 psi and held for 30 mins each.		
CONTINUED ON NEVT DACE.		
CONTINUED ON NEXT PAGE:		
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true a	nd complete to the best of my knowledg	e and belief.
က သည်တို့ မြေမိန့်မောက်သည်။ လည်းသည် သည် သည် သည် သည် မြေမိန့်မြောင်းသည် မြေမေးသည် မိန့်မှ ရှိပါတွင် မြိမိမြေမိန သ ည်းကြုံသည် သည် သည် မြေမိန့်မှာ သည် သည် မြေမိန့်မှာ သည် မြေမိန့်မှာ သည် သည် သည် သည် မြေမိန့်မှာ မြေမိန့်မှာ မိ		
The second secon		
SIGNATURE TITLE Advanced Regulatory Reporting Analyst DATE November 22, 2016		
Type or print/pame / Laura Watts E-mail address: laura@yatespetroleum.com PHONE: 575-748-4272		
For State Use Only		
Dung losses - Call 1 A as ARRIGH		
	TITLE COMPLIANCE OF	PUEB DATE 12/14
Conditions of Approval (if any):	TITLE COMPLIANCE OF	PUEB DATE 12/14

Cigarillo SWD #1 Sec 36-T23S-R27E Eddy County, New Mexico Page 2

Form C-103 continued:

10/30/16 - TOOH with 2-7/8" tubing, packer and RBP.

10/31/16 – TOOH with injection packer.

11/2/16 - TIH to 13,001'. Unable to set packer.

11/3-5/16 – RIH with gauge ring to 13,600', no hang up.

11/6/16 - RIH with 3-1/2" tubing and set bottom of packer at 13,586'. Tested backside to 500 psi for 30 mins, good test.

11/7/16 – Tested tubing to 1000 psj, held. Unable to set packer due to safety break on lower lugs sheared. 11/13/16 – Set packer at 13,586 Pressured up backside to 1000 psi, held for 30 mins, good. Tagged packer, good.

11/16/16 - Circulated hole going down thru tubing and back up backside with 450 bbls packer fluid. ND BOP. Pressured backside to 500 psi for 30 mins. Note: Witnessed by Richard Inge with NMOCD-Artesia. MIT passed. ASI-X NP packer and 3-1/2" 9.20# L-80 tubing at 13,586'.

Note: Original MIT chart retained by Richard Inge with NMOCD-Artesia.

Adyanced Regulatory Reporting Analyst

November 22, 2016