Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Ri	HPEAH OF LAND MANA	CEMENT			Expires.	July 51, 2010
SUNDRY NOTICES AND REPORTS ON WELLSOCD-ARTESIA				5. Lease Serial No. NMLC057459		
Do not use this form for proposals to drill or to re-enter an D-ANTESTA abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No. LEONARD B FED	0.5
Oil Well Gas Well Oth 2. Name of Operator		JEANIE MCM	III AN		9. API Well No.	-
BREITBURN OPERATING LP					30-015-27000-00-S1	
3a. Address 300 TRAVIS STREET SUITE HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 713.634.4696			10. Field and Pool, or Exploratory GRAYBURG		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	1)			11. County or Parish, and State	
Sec 33 T17S R29E NWNE 990FNL 2310FEL					EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, RE	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION			TYPE O	F ACTION		
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclama	nation	
Subsequent Report	☐ Casing Repair	_	Construction	☐ Recomp	lete	☐ Other
☐ Final Abandonment Notice	☐ Change Plans		and Abandon	=	arily Abandon	
13. Describe Proposed or Completed Ope	☐ Convert to Injection			⊠ Water D		
If the proposal is to deepen directions Attach the Bond under which the won following completion of the involved testing has been completed. Final At determined that the site is ready for f Conditions of Approval Opera lease. Breitburn Operating LF approval. Attached hereto is a facility Di Attached is a water analysis a Accepted for Record Pu	rk will be performed or provided operations. If the operation rebandonment Notices shall be fit in all inspection.) tor Change required that Prespectfully submits the agram as per Onshore Ollong with Water Production 100565.	the Bond No. or sults in a multipled only after all rewested we submit sor following regarder #3 on and Dispos	a file with BLM/BIA e completion or recover quirements, include me additional information these con- cal information.	A. Required sub completion in a n ling reclamation formation for aditions of	psequent reports shall be new interval, a Form 316 in, have been completed, SEE each CONDITI	filed within 30 days 0-4 shall be filed once and the operator has ATTACHED FOR ONS OF APPROVAL
Approval Subject to Ousite Inspection.			ARTESIA DIST	TRICT	1 0	0
Date: 11.09,2010			NOV 2 2 2	2016	Suc	il for
<u>Ollina</u>			4		SUPERA	1808 EPS
14. I hereby certify that the foregoing is	s true and correct	****	RECEIV	ED		
	Electronic Submission #	RN OPERATIN	G LP, sent to the	e Carisbad		
Name (Printed/Typed) JEANIE N	1CMILLAN		Title REGUL	ATORY MAI	NAGER	
Signature (Electronic	Submission)		Date 07/08/2	016	SE CEPTED FOR	ord
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE ເ ດໃ	Reco
					onted in	O.
Approved By			Title I	<u> </u>	CCEL MULO	Date
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of the applicant to conduct the applicant the applicant the applicant the applicant to conduct the applicant the appli	uitable title to those rights in th		Office			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OPERATOR'S OMB No. 1004-0137

Expires: October 31, 2014

5. Lease Serial No. NMLC057459

SUNDRY NOTICES AND REPORTS ON WELLS			
Do not use this	form for proposals to drill or to re-enter an		

6. If Indian, Allottee or Tribe Name

	Jse Form 3160-3 (A					
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreem	ent, Name and/or No.	
1. Type of Well Oil Well Gas W	ell 🗹 Other FA	CILITY			8. Well Name and No. Leonard B Battery	
2. Name of Operator Quantum Resources					9. API Well No.	
3a. Address 1401 MCKINNEY STREET SUITE 2400 HOUSTON, TX. 77010		3b. Phone No. (include area coa	ie)	10. Field and Pool or Ex	ploratory Area
4. Location of Well (Footage, Sec., T., I NWNE33-17S-29E-NMP	R.,M., or Survey Description,)			I1. County or Parish, Sta Eddy, NM	ate
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDI	CATE NATURE	OF NOTIC	CE, REPORT OR OTHER	R DATA
TYPE OF SUBMISSION		······································	TYI	E OF ACT	ION	
Notice of Intent	Acidize Alter Casing		re Treat		uction (Start/Resume) amation	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair Change Plans Convert to Injection		Construction nd Abandon	Tem)	omplete	
BLM INSPECTION OF FACILITY R WATER IS BEING DISPOSED OF A	ND HOW IT IS GETTING	TO DISPOSA	L.		API	PROVED Y 7 2014 white g
SEE ATTACHED FOR CONDITIONS OF A			w come	i m	A CARLSE	SAD FIELD OFFICE
14. I hereby certify that the foregoing is to CLAYTON FRANK	ue and correct. Name (Printed	i/Typed)	Title PRODUC	CTION FO	REMAN	
Signature 7	<u></u>		Date 3/2	5/200	· Y	
	THIS SPACE	FOR FEDE	RAL OR ST	ATE OF	FICE USE	
Approved by						
Conditions of approval, if any, are attached that the applicant holds legal or equitable tientitle the applicant to conduct operations to	tle to those rights in the subject hereon.	t lease which wo	office		Da	
Title 18 U.S.C. Section 1001 and Title 43	J.S.C. Section 1212, make it a	crime for any pe	son knowingly ar	id willfully t	o make to any department o	or agency of the United States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Bureau of Land Management Carlsbad Field Office 620 E. Greene Street Carlsbad, New Mexico 88220 575-234-5972

WATER PRODUCTION & DISPOSAL INFORMATION

1.	Name(s) of formation(s) producing water on the lease.
2.	Amount of water produced from all formations in barrels per day.
3.	How water is stored on lease. Water is Sent Directly from Heater to another facility - Not Stored on Lease To Leanand A Borry
4.	How water is moved to the disposal facility. water is trunsported to Dispose by
5.	Identify the Disposal Facility by: A. Facility Operators name. Quantum Resources
	B. Name of facility or well name and number. Dates: a Un. 4 15wb
	C. Type of facility or well (WDW) (WIW) etc. Salt water Dispose-
	D. Location by 1/4 NW SW Section 26 Township 175 Range 28E
	C. The appropriate NMOCD permit number 360R - 11720

Submit to this office, 620 EAST GREENE ST, CARLSBAD NM, 88220, the above required information on a Sundry Notice 3160-5./Submit 1 original and 5 copies, within abatement period. (This form may be used as an attachment to the Sundry Notice.)

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- 6. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 9. Disposal at any other site will require prior approval.
- 10. Subject to like approval by NMOCD.

4/28/2012

WATER PRODUCTION & DISPOSAL INFORMATION

In order to process your disposal request, the following information must be completed.

1.	Name(s) of formation(s) producing water on the lease.
	SEVEN RIVERS/ QUEEN/ GRAYBURG/ SAN ANDRES
2.	Amount of water produced from all formations in barrels per day. 40
3.	Attach a current water analysis of produced water from all zones showing at least the total dissolved solids, ph, and the concentrations of chlorides and sulfates. (One sample will suffice if water is commingled). Catalyst water analysis attached.
4.	How water is stored on lease. Produced water dumps directly from the heater-treater to the Leonard Federal tank battery.
5.	How water is moved to the disposal facility. Dumps to Leonard Federal via 2" poly flowline, water is truck hauled from Leonard Federal.
6.	Identify the Disposal Facility by: A. Facility Operators name. Quantum Resources Management, LLC
	B. Name of facility or well name and number. <u>Artesia Unit Well #001</u>
	C. Type of facility or well (WDW) (WIW) etc. WDW
	D. Location by ¼ ¼ NW/SW Section 26 Township 17S Range 28E Eddy Co., NM
7.	Attach a copy of the State issued permit for the Disposal Facility. Administrative Order No. WFX-733 attached.

Submit to this office, **620 EAST GREENE ST, CARLSBAD NM, 88220**, the above required information on a Sundry Notice 3160-5. Submit 1 original and 3 copies, within abatement period. (This form may be used as an attachment to the Sundry Notice).

Leonard B Federal Battery

Field

<u>Artesia</u>

Current Status Active

Elevation: 3540'

Location: 17S 29E Sec. 33

State:

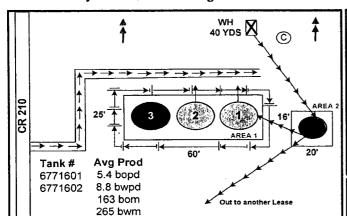
New Mexico

Lease Leonard B Federal

Coordinates: N32.79556

County Eddy Diagram Revised: Jimika Reed-Terry (09-07-10)

W104.07888



History

4/2003: Hole in water tank, pull manway clean tank, 5/1/03 brush blast around hole weld patch.

Remarks

Tank Information

1 2

О

Diameter = 10 ft
Height = 15 ft
Capacity=210 bbls
Total Diked Area=
Capacity 219 bbls
Direction of Flow= N

Material = Steel
Top=Closed
Transportation = TR
Type of Fallure =
Rupture, Leak, Overflow

Type = Welded

Foundation = Gravel
Secondary Containment = Earth & Gravel

Secondary Containment = Earth & Gravel
Min. Recommend Berm Height = 27 in.
Lowest point of berm at time of inspection = 18 in

Tank Information



Not In Use

Diameter = 15 ft
Height = 10 ft
Capacity=315 bbis
Total Diked Area=
Capacity 219 bbis
Direction of Flow= N

Material = Steel Top=Closed Transportation =

Type = Welded

pacity 219 bbls rection of Flow= N Type of Failure =

Foundation = Gravel

Secondary Containment = Earth & Gravel
Min. Recommend Berm Height = 27 in.
Lowest point of berm at time of Inspection = 18 in.

Heater Treater Information

Heater Treater

Type = Welded

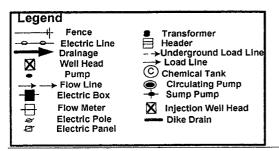
Material = Steel

Top=Closed

Diameter = 4 ft
Height = 20 ft
Capacity=45 bbis
Foundation = Cement

Total Diked Area= Capacity 66 bbls Direction of Flow= N Transportation =
Type of Fallure =
Rupture, Leak

Berm Construction = Earth & Gravel
Min. Recommend Berm Height = 22 in.
west point of berm at time of inspection = 16 in



BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 8. Disposal at any other site will require prior approval.
- 9. Subject to like approval by NMOCD.

7/10/14

.