

# NM OIL CONSERVATION

ARTESIA DISTRICT

DEC 08 2016

Form C-141  
Revised August 8, 2011

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED appropriate District Office in  
accordance with 19.15.29 NMAC.

## Release Notification and Corrective Action

*NAB11034449033*

OPERATOR

☒ Initial Report ☐ Final Report

|   |       |                               |
|---|-------|-------------------------------|
| Name of Company<br>EOG Y Resources, Inc.                    | 25575 | Contact<br>Chase Settle       |
| Address<br>104 S. 4 <sup>th</sup> Street, Artesia, NM 88210 |       | Telephone No.<br>575-748-4171 |
| Facility Name<br>Amole AMM State #3                         |       | Facility Type<br>Well         |

|                        |                        |                         |
|------------------------|------------------------|-------------------------|
| Surface Owner<br>State | Mineral Owner<br>State | API No.<br>30-015-28552 |
|------------------------|------------------------|-------------------------|

## LOCATION OF RELEASE

|                  |               |                 |              |                      |                           |                       |                        |                |
|------------------|---------------|-----------------|--------------|----------------------|---------------------------|-----------------------|------------------------|----------------|
| Unit Letter<br>N | Section<br>16 | Township<br>19S | Range<br>25E | Feet from the<br>660 | North/South Line<br>South | Feet from the<br>1980 | East/West Line<br>West | County<br>Eddy |
|------------------|---------------|-----------------|--------------|----------------------|---------------------------|-----------------------|------------------------|----------------|

Latitude 32.65552 Longitude -104.49193

## NATURE OF RELEASE

|  |   |  |
|--|---|--|
| Type of Release<br>Crude Oil and Produced Water  | Volume of Release<br>12 B/O & 8 B/PW                | Volume Recovered<br>11 B/O & 7 B/PW                |
| Source of Release<br>Wellhead  | Date and Hour of Occurrence<br>12/2/2016; 1:20 p.m. | Date and Hour of Discovery<br>12/2/2016; 1:20 p.m. |
| Was Immediate Notice Given?<br><input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required | If YES, To Whom?                                    |  |
| By Whom?   | Date and Hour                                       |  |
| Was a Watercourse Reached?<br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  | If YES, Volume Impacting the Watercourse.<br>N/A    |  |


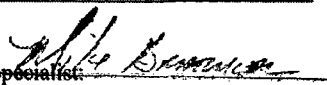
If a Watercourse was Impacted, Describe Fully.\*  
N/A

Describe Cause of Problem and Remedial Action Taken.\*

There was a failure of a pressure gauge on the well head that caused the release.

Describe Area Affected and Cleanup Action Taken.\* The release impacted an approximate area of 75' X 50' on the production pad around the wellhead. A vacuum truck was dispatched to retrieve standing fluid and a backhoe contracted to excavate impacted soils. Impacted soils will be excavated and hauled to a NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 10) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted to the OCD. Depth to Ground Water: 50-99' (approximately 70', Section 16, T19S-R25E, per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 10.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

|  |   |  |
|--|---|--|
| Signature:  | OIL CONSERVATION DIVISION   |  |
| Printed Name: Chase Settle   | Approved by Environmental Specialist:  |  |
| Title: NM Adv. Environmental Representative  | Approval Date: 12/9/16  | Expiration Date: N/A                         |
| E-mail Address: Chase.Settle@eogresources.com  | Conditions of Approval:   | Attached <input checked="" type="checkbox"/> |
| Date: 12/8/2016  | Phone: 575-748-4171   |  |

2RP-4029