

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88241
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

NM OIL CONSERVATION

ARTESIA DISTRICT

OIL CONSERVATION DIVISION

NOV 30 2016

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-015-42852
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-0589-0004
7. Lease Name or Unit Agreement Name West Loving 12 W2EH St Com
8. Well Number 1H
9. OGRID Number 14744
10. Pool name or Wildcat Black River Wolfcamp East

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
PO Box 5270, Hobbs NM 88241

4. Well Location

Unit Letter E : 2310 feet from the North line and 235 feet from the West line

Section 12 Township 24S Range 27E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3103' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/20/16 TD 8 3/4" hole @ 10120'. Ran 10108' of 7" 26# P110 LT&C csg. Cmt 1st stage w/450 sks Lite Class H (50:50:10) w/additives. Mixed @ 11.9#/g w/2.47 yd. Tail w/400 sks Class H w/additives. Mixed @ 15.6#/g w/1.18 yd. Plug down @ 7:00 A.M. 11/21/16. Tested csg to 7500#. Dropped bomb & opened DV tool w/570#. Cir 95 sks. Cmt 2nd stage w/250 sks Class C Neat. Mixed 14.8#/g w/1.32 yd. Plug down @ 9:15 a.m. 11/21/16. Did not circ cmt. Lift pressure 400# @ 3 BPM. Closed DV tool w/5000# for 10 min, held OK. Set mandrel hanger through BOPE w/250k#. Tested BOPE to 5000# & Annular to 3500#. Est TOC @ 1970'. At 10:45 A.M. 11/22/16, tested csg to 5000# for 30 minutes, held OK. Drilled out with 6 1/8" bit.

Spud Date: 11/07/16

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jackie Lathan TITLE Regulatory DATE 11/28/2016

Type or print name Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: 575-393-5905

For State Use Only

APPROVED BY Karen Sharp TITLE Bus Op Spec - Adv DATE 12-12-16

Conditions of Approval (if any):