·Form ˙ 160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No. NMNM0557370	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA/Agreement, Name and/or No.	

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other	8. Well Name and No. EAGLE 34 G FEDERAL 87
2. Name of Operator Contact: MIKE PIPPIN LIME ROCK RESOURCES II-A, L.P. E-Mail: MIKE@PIPPINLLC.COM	9. API Well No. 30-015-43770
3a. Address C/O MIKE PIPPIN 3104 N. SULLIVAN FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505-327-4573	10. Field and Pool, or Exploratory RED LAKE, GL-YO NE 96836
4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)* Sec 34 T17S R27E SWNE 2310FNL 2180FEL	11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent ☒ Subsequent Report ☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	☐ Water Shut-Off ☐ Well Integrity ☒ Other Well Spud

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS IS THE SPUD & CASING REPORT FOR A NEW OIL WELL:

Spudded well on 10/26/16. Drilled 11" hole to 355'. Set 8-5/8" 24# J-55 csg @ 326' where csg became stuck. Pumped 5 bbls cl "C" cmt to cover shoe. BLM rep. Mike Balliett gave permission to run 1", but 1" would not go deep enough. Got permission to shoot SQ holes & shot 4 sq holes @ 270' but would not circ. Shot 4 sq holes @ 240' & cmted w/275 sx (369 cf) cl "C" cmt w/2% Cacl2, & 0.125#/sx cello flakes. Circ. 63 sx cmt to surface. On 10/28/16, pressure tested 8-5/8" csg to 1500 psi for 30 min-OK.

Drilled 7-7/8" hole to TD4900' on 11/1/16. Ran open hole logs. On 11/1/16, set 5-1/2" 17# J-55 production csg @ 4872'. Cmted lead w/300 sx (588 cf) cl "C" poz w/6% gel, 5% salt, 0.2% fluid loss, 0.125#/sx cello flake, 0.1% retarder, 3#/sx Kolseal, & 0.4#/sx defoamer. Tailed w/700 sx (931 cf)

Submit results of pressure test to BLM

NM OIL CONSERVATION
ARTESIA DISTRICT

DEC 1 2 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #356798 verified by the BLM Well Information System
For LIME ROCK RESOURCES II-A, L.P., sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 11/03/2016 ()

Name *(Printed/Typed)* MIKE PIPPIN	Title PETROLEUM ENGINEER
Signature (Electronic Submission)	Date 11/02/2016

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _ _ _ _ _ _ _ _ _ _ _ _ _ _ _ _ _	Title	BUREAU OF LAND MANAGEMENT Date CARLSBAD FIELD OFFICE
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #356798 that would not fit on the form

32. Additional remarks, continued

cl "C" cmt w/0.2% dispersant, 0.2% fluid loss, 0.1% retarder, & 0.125#/sx cellophane. Circ 235 sx cmt to pit. Released drilling rig on 11/2/16. Plan to pressure test 5-1/2" csg during completion operations.