Submit To Appropriate District Office Two Copies				State of New Mexico										_		orm C-105		
District. 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources							1 WEII	Δ DI	NO	Re	vised A	ugust 1, 2011		
District II 811 S First St., Artesia, NM 88210				Oil Conservation Division							1. WELL API NO. 30-015-43387							
District III 1000 Rio Brazos Rd., Aztec, NM 87410				1220 South St. Francis Dr.								2. Type of Lease						
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				Santa Fe, NM 87505							STATE SEE FED/INDIAN 3. State Oil & Gas Lease No.							
		· · · · · · · · · · · · · · · · · · ·	<u></u>	RECOMPLETION REPORT AND LOG														
4. Reason for filing:											5. Lease Name or Unit Agreement Name							
 ⊠ COMPLETI	ION REP	ORT (Fill i	in boxes #	#1 throu	gh #31	for State and Fee	e well	s only)				Clydesdale 1 Fee						
				tes #1 through #31 for State and Fee wells only) Fill in hoves #1 through #9, #15 Date Rig Released and #32 and/or							CHICERVATION							
#33; attach this a	nd the pla			Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 19.15.17.13.K NMAC)							L ARIL L							
7. Type of Completion: NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER NOV 3 0 2016										016								
8. Name of Operator 9. OGRID										9. OGRID 229137								
10. Address of O	perator											11. Pool name or Wildcat RECEIVED						
One Concho Cen Midland, TX 797		/. Illinois A	venue								Penasco Draw;San Andres, Yeso							
12 Location	Unit Ltr	Sectio	Section		hip	Range Lot				Feet from t	the	N/S Line	Feet from the				County	
Surface:	Р	1		198		25E	<u> </u>	_	330			South	150		East		Eddy	
BH:	M	1		198		25E				344		South	368		West		Eddy	
13. Date Spudded 8/06/16		14. Date T.D. Reached 15. Date Rig Released 16. Date Completed 8/12/16 8/13/16 11/02/16						(Ready to Prod	(Ready to Produce) 17. Elevations (DF and RKI RT, GR, etc.) 3389 GR									
18. Total Measur 7679	ed Depth	of Well		19. F		k Measured Dep	th			Was Direct	tiona	l Survey Made?					ther Logs Run	
22. Producing Int		of this comp	letion - T			me		<u></u>					<u>-</u> -	1011				
3169 - 7490,	Yeso				CAR	INC DEC	OD.	D (D					<u>-11\</u>					
CASING SI	ZE	WEIGI	HT LB./F			ING REC				DE SIZE	11118	CEMENTIN		CORD	A	MOUNT	PULLED	
8-5/8			32#			1266		11			550				•			
5-1/2 17			17#	7679				7-7/8				1100				· · · · · · · · · · · · · · · · · · ·		

												<u> </u>						
24.	· · · · · ·		1-00		LINI	ER RECORD		Taan.			25.			NG RECO		15.00	ED ODM	
SIZE	TOP		BOT	TOM		SACKS CEMI	ENT	SCR	EEN	<u>, </u>	SIZ 2-1		\rightarrow	EPTH SET 703		PACK	ER SET	
								†		-			1-					
26. Perforation 3169 - 7490, 43,		,	, and num	nber)								ACTURE, CE						
3107 - 7490, :43,		3169 -					INTERVAL 7490					GIND MATERIAL USED gal 15%, Frac w/4,352,712						
								310		7170		Aqua Stim, 230,790 gals treated wtr, 1,440,540 #100						
											Mesh, 2,328,410# 40/70 White Snd, 480,840# 40/70 CRC.							
28.		····								<u> </u>		The size						
Date First Produc	ction		Producti	on Meth	iod (Flo	wing, gas lift, pi	umpin	ig - Size	e and	d type pump,)	Well Status	(Pro	d. or Shut-	in)			
11/04/16 Date of Test	Hours	Tested	ESP	ke Size		Prod'n For		Oil -	ВЫ		Gas	Producing S - MCF	13/	ater - Bbl.		T Gas - C	Oil Ratio	
		resteu		KC 1312.C		Test Period			1							1	on Ratio	
11/14/16 Flow Tubing			Calc	Calculated 24- Oil - Bbl.							256	Water - Bbl.	3185 Oil Grav		ity - A	540 PL - (Cor	r)	
Press.		5		r Rate				- 1			- [,	. , , , ,	,	
70																		
Sold Ron Beasley																		
31. List Attachme		,	1.4.4															
C-103, C-102, C- 32. If a temporary	y pit was i	ised at the v	vell, attac	h a plat	with the	location of the	temp	orary pi	it.									
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature)			,		F	Printed Name Kanio	-			•		l Regulatory			Da	,	/23/16 🕽 📗	
E-mail Addres	ss keast	rillo@con	icho cor	n		Axuiin	u C		~	. ICIC L		guidioi y		,	Da	11/		
	11-4151		3	•														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico						
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss_	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen <u>207</u>	T. Silurian	T. Menefee	T. Madison					
T. Grayburg 550	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 917	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta 2462	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock <u>2604</u>	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T. Yeso	T. Entrada						
T. Wolfcamp	T.	T. Wingate						
T. Penn	T.	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian						

OIL OR GAS SANDS OR ZONES No. 1, from.....to.... No. 3, from.....to..... No. 4, from.....to..... No. 2, from.....to..... **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from......to.....feet.... No. 2, from to feet. No. 3, from to feet. LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness

Thickness

From	То	In Feet	Lithology	Fro	m	То	In Feet	Lithology
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