UNITED STATES DEPARTMENT OF THE INTERIOR BURFALLOF LAND MANAGEMENT

- 1	ORM	APP	ROY	/FD
O	MB N	(O. 1	004-	0133
$-\mathbf{E}$	xpires	: July	/31,	201

13	1 183 ET A 1 1 7 SET 3 - A N 11 S - N 4 A N 1 A 7 SET	NATURITU I TATA		a, aug as, willing	
SUNDRY	UREAU OF LAND MANAGE NOTICES AND REPORT is form for proposals to dr II. Use form 3160-3 (APD)	S ON WELLS. COAS	5. Lease Serial No. NMNM043800)1	
Do not use the abandoned we	9 2016 6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRI		7. If Unit or CA Agreement, Name and/or No.			
1. Type of Well		8. Well Name and No. ROSS DRAW 8 FED 1H			
	9. API Well No.				
EOG RESOURCES INCORP				30-015-39248-00-X1	
3a. Address		b. Phone No. (include area code Ph: 432-686-3689	t) 10. Field and Pool, or Exploratory UNDESIGNATED		
MIDLAND, TX 79702 4. Location of Well (Footage, Sec., 7)	C., R., M., or Survey Description)		11. County or Parish, and State		
Sec 8 T26S R31E NWNW 330 32.063681 N Lat, 103.806800			EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REPORT, OR OTHI	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	■ Well Integrity	
Subsequent Report ■	☐ Casing Repair	■ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon	Production Start-up	
	☐ Convert to Injection	Plug Back	■ Water Disposal		
Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final Abdetermined that the site is ready for final of the involved testing has been completed. Final Abdetermined that the site is ready for final present of 9540 psi. 09/25/16 MIRU for completion 09/30/16 Finish perforating an Perforated 10190 - 14628', 0.3 Frac w/ 492 bbls acid; 10,684 10/02/16 RIH to drill out plugs 10/03/16 Finish drill and clear 10/05/16 RIH w/ 5-1/2" produ 10/06/16 RIH w/ 2-7/8" produ Well shut-in. 10/10/16 Opened well to flow	rk will be performed or provide the operations. If the operation results and onment Notices shall be filed of inal inspection.) etion. Ran CBL, found TOC and Begin 21 stage completion and frac. 35", 1162 holes. 340 lbs proppant; 225,817 and clean out well. To out. ction packer set at 9345', ction tubing and gas lift asset back. First production.	Bond No. on file with BLM/BI/s in a multiple completion or recomby after all requirements, included at 3550'. Perform pre-fraction. bbls load water.	ared and true vertical depths of all pert. A. Required subsequent reports shall be ompletion in a new interval, a Form 31 ting reclamation, have been completed casing test to a	e filed within 30 days 60-4 shall be filed once	
14. I hereby certify that the foregoing is Com Name (Printed/Typed) STAN WA	Electronic Submission #354 For EOG RESOURCE nmitted to AFMSS for process	S INCORPORATED, sent to ing by PRISCILLA PEREZ o	o the Carlsbad		
Signature (Electronic S		Date 10/17/2	ACCEPTED FOR R	ECORD	
	THIS SPACE FOR	FEDERAL OR STATE	- I HOU O hour		
Approved By		Title		and me	
Conditions of approval, if any, are attached ertify that the applicant holds legal or eque which would entitle the applicant to condu	itable title to those rights in the sub	warrant or ject lease Office	BUREAN OF LAND MANAG CARLSBAD FIELD OFFI	EMENT CE	