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Date First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravit	у	Production Method		
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ate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravit	у	Production Method		
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29. Dispos SOLD	sition of Gas(Sold, used	for fuel, vent	ed, etc.)								
30. Summ	ary of Porous	Zones (In	clude Aquife	rs):					31. For	mation (Log) Markers		
tests, in	all important ncluding dep coveries.	zones of po th interval	orosity and c tested, cushio	ontents ther on used, tim	reof: Core ne tool ope	d intervals an en, flowing an	d all drill-stem id shut-in pressure	s				
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	onal remarks	(include p	lugging proc	edure):		·			L	·····	_L	
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33. Circle	enclosed atta	chments:								<u></u>		
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic 1 5. Sundry Notice for plugging and cement verification 6. Core Anal							-	-				
5. Sun	ndry Notice fo	or plugging	and cement	verification	1	6. Core At	nalysis	7 (Other:			
34. I hereb	by certify that	the forego	Electi	ronic Subr or RKI EX	ission #3 [PLORA]	54604 Verifie ГІОN AND P	orrect as determine ed by the BLM W PRODUCTION, y JENNIFER SA	ell Inform sent to the	ation Sy Carlsba	đ	ons):	
Name	(please print)	JESSICA	DEMARCI	<u> </u>		<u>.</u>	Title R	EGULATO	DRY TEO	СН		

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** ORIGINAL **