Submit 1 Copy To Appropriate District	State of New Mexico			Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-015-43879	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	FEE 🕅
<u>District IV</u> - (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Ga	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Devon 8 W2PM Fee	
PROPOSALS.)			8. Well Number 1H	
1. Type of Well: Oil Well 🔲 Gas Well 🔀 Other				
2. Name of Operator			9. OGRID Number	
Mewbourne Oil Company 3. Address of Operator			14744 10. Pool name or Wildcat	
PO Box 5270, Hobbs NM 88240	•		WC-015 9252815D; Wolfcamp (Gas) 97949	
4. Well Location				
Unit Letter M : 530	feet from the South	line and 185	feet from the	West line
Section 9		ange 28E	NMPM Eddy	County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				County
	3002' GL	,,,,		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
	OF INTENTION TO: SUBSEQUENT REPORT OF:			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS. P AND A		
			<b>JOB</b>	
CLOSED-LOOP SYSTEM				
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
<b>12/07/16</b> MI Patterson/UTI rig #231 & spud 17 ½" hole. TD'd hole @ 450'. Ran 450 of 13 ¾" 54.5# J55 ST&C csg. Cemented with 500 sks Class C w/2% CaCl2. Mixed @ 14.8 #/g w/ 1.34 yd. Plug down @ 3:15 P.M. 12/07/16. Circ 134 sks cement to pit. WOC. At 12:15 P.M. 12/08/16, tested csg & BOPE to 1500# for 30 minutes, held OK. Drilled out with 12 ¼" bit.				
<b>12/09/16</b> TD'ed 12 ¼" hole @ 2420'. Ran 2420' of 9 ½" 40# N80 LT&C Csg. Cemented with 350 sks Lite Class C (50:50:10) w/additives. Mixed @ 11.9 /g w/ 2.47 yd. Tail with 200 sks Class C Neat. Mixed @ 14.8 #/g w/ 1.32 yd. Plug down @ 5:30 AM 12/10/16. Circ 68 sks to pit. WOC 18 hrs. Tested BOPE to 5000# & Annular to 2500#. At 8:00 P.M. 12/10/16, tested csg to 1500# for 30 min, held OK. Drilled out with 8 ¾" bit.				
50 min, neid OK. Dinied out with 8 7	4 Dit.		Nł	ARTESIA DISTRICT
Spud Date: 12/07/16	ud Date: 12/07/16 Rig Release Date:			DEC 15 2016
				RECEIVED
I hereby certify that the information al	pove is true and complete to the b	est of my knowledge	e and belief.	
SIGNATURE J	othan TITLE_Regul	atory	DATE	_12/13/16
Type or print name Jackie Lathan	E-mail addres	s: jlathan@mewbou	rne.com PHO	DNE: _575-393-5905
APPROVED BY: W/len // Conditions of Approval (if any):	ranp	sOperSpec (	Idu DA	re <del>/}_15-16</del>