Submit One Copy To Appropriate District Office  District I  811 S. First St., Artesia, NM 88210  District III  1000 Rio Brazos Rd. Aztec. NM 87410	
CERVA!	
Submit One Copy To Appropriate District Office  Office  District I  1625 N. French Dr., Hobbs, 188240  District II	Form C-103
District I	Revised November 3, 2011 WELL API NO.
District II 811 S. First St., Artesia, NM 88210  ODEONSERVATION DIVISION	30-015-30650
District III 1000 Rio Brazos Rd., Aztec, NM 87410	5. Indicate Type of Lease STATE FEE
District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL, OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Avalon 31 St.
1. Type of Well: ☐Oil Well ☐ Gas Well ☐ Other	8. Well Number #1
2. Name of Operator Mewbourne Oil Company	9. OGRID Number 14774
3. Address of Operator PO Box 5270, Hobbs, NM 88240	10. Pool name or Wildcat
4. Well Location	Hackberry Hills; Atoka, Canyon
Unit Letter H: 2310 feet from the N line and 990 feet from the Eline	
Section 31 Township 21S Range 26E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☒	
TEMPORARILY ABANDON	<del></del>
OTHER:	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Ope	rator's pit permit and closure plan.
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE 3. Thomas TITLE Enviconmen	edule an inspection.
SIGNATURE V. 100 WOOD TILE ZAVICONMEN	tal DATE 12-13-16
TYPE OR PRINT NAME Zack Thomas E-MAIL: 2thomas E	:/·./