Submit One Copy To Appropriate District Office State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240 District II ON GONGERNA TROOP BY MISSION CONTROL TO BE MISSION OF THE PROPERTY OF THE PROPER	Revised November 3, 2011 WELL API NO. 30-015-01705
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM	STATE FEE 6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	CARPER LEVERS
1. Type of Well: Oil Well Gas Well Other	8. Well Number 002
2. Name of Operator REMNANT OIL OPERATING, LLC.	9. OGRID Number 370922
3. Address of Operator PO BOX 5375, MIDLAND, TX 79704	10. Pool name or Wildcat ARTESIA; QN-GB-SA
4. Well Location	
Unit Letter M: 330 feet from the S line and 330 feet from the W line	
Section 34 Township 17S Range 28E NMPM County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3659° GR	
2. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	
	eady for OCD inspection after P&A
All pits have been remediated in compliance with QCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.) All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure. CVE has been notified that pole needs to be removed.	
When all work has been completed, return this form to the appropriate District office to sche	
SIGNATURE Carie Stoker TITLE Regulatory Affair	s CoordinatorDATE11/25/2016
TYPE OR PRINT NAMECARIE STOKERE-MAIL:carie@stokeroilfield.com PHONE: _432.664.7659 For State Use Only	
APPROVED BY: July 1 Lyn TITLE Comp Vi Anget Conditions of Approval (if any):	