Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-015-39019 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE **FEE** 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM B0-2071-0029 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Empire Abo Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number 402 1. Type of Well: Oil Well ✓ Gas Well Other 2. Name of Operator 9. OGRID Number Apache Corporation 873 10. Pool name or Wildcat 3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705 Empire; Abo (22040) 4. Well Location 2410 feet from the South feet from the East line and 245 Unit Letter line Section 32 Township 17S Range 28E **NMPM** County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3677 GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ **CHANGE PLANS**  $\Box$ COMMENCE DRILLING OPNS. P AND A TEMPORARILY ABANDON П MULTIPLE COMPL CASING/CEMENT JOB **PULL OR ALTER CASING** DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: TA-MIT OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Apache has performed the following work. Please see MIT Chart attached. 11/08/2016 MIRUSU, MIRU pump truck & kill well. POOH w/ pump, MIRU Hydrostatic Pipe Service. POOH tbg. RDMO Hydrostatic Pipe Service. MIRU Renegade Services. RIH w/ 4.343 " gauage ring on WL to 5818'. POOH w/ gauge ring. RIH w/ 5 1/2 CIBP on WL & set @ 5780'. POOH w/ WL. RIH w/ PKR on 2-7/8" J-55 tbg. Set pkr below DV @ 3000'. Press test good. POOH w/ pkr & tbg. RIH w/ WL & CMT dump bailer. Dump 35' cmt on CIBP. POOH w/ WL & RDMO. RIH w/ 2-7/8" tbg to 5715'. CIRC 88 bbls F/W w/55 gals of pkr fluid & 5 gals biocide. POOH LD 2-7/8" J-55 tbg. RDMOSU & RDMO pump truck. 11/16/2016 Ran MIT. OCD rep was not on location to witness test on 11/16/2016. David Pedroza, (Apache Assistant Foreman 575-910-3283) was given verbal permission by Richard Inge w/ OCD to perform test without representative present. MIT Chart attached. NM OIL CONSERVATION ARTESIA DISTRICT Rig Release Date: Spud Date: 11/02/2011 10/23/2011 I hereby certify that the information above is true and complete to the best of my knowledge and belief. DATE 11/22/2016 **TITLE** Regulatory Analyst **SIGNATURE** E-mail address: lsabel.hudson@apachecorp.com Type or print name Isabel Hudson PHONE: (432) 818-1142

TITLE COMPLIANCE OFFICER

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APPROVED BY: Conditions of Approval (if any):