	NGERVATION							
Form 3160-5* (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR ARTESIA DISTRICT BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals RECENTED SUBMIT IN TRIPLICATE - Other instructions on reverse side.					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010			
					5. Lease Serial No. NMNM04557	5. Lease Serial No. NMNM04557		
					6. If Indian, Allottee o	6. If Indian, Allottee or Tribe Name		
					7. If Unit or CA/Agree NMNM68294X			
1. Type of Well So Oil Well □ Gas Well □ Other					8. Well Name and No. BIG EDDY UNIT	8. Well Name and No. BIG EDDY UNIT DI4 271H		
Name of Operator BOPCO LP Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com					9. API Well No. 30-015-42652			
3a. Address P O BOX 2760 MIDLAND, TX 79702		. (include area code) 33-2277	10. Field and Poot, or GATUNA CANY	ool, or Exploratory CANYON; BONE SPR				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 5 T20S R31E Mer NMP NWNE 700FNL 2100FEL					EDDY COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE	ENATURE OF N	NOTICE, I	REPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	☐ Dec	pen	☐ Produ	ction (Start/Resume)	■ Water	Shut-Off	
	☐ Alter Casing		☐ Fracture Treat ☐ R		Reclamation		Integrity	
Subsequent Report Subsequent Re	1		v Construction	☐ Recomplete		Other		
☐ Final Abandonment Notice			and Abandon Temporarily Abandon		-			
	Convert to Injection Plug				•			
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f	ally or recomplete horizontally, good will be performed or provide to doperations. If the operation residendonment Notices shall be file.	give subsurface the Bond No. or ults in a multip	locations and measu n file with BLM/BIA le completion or reco	red and true Required s impletion in	vertical depths of all pertin subsequent reports shall be a new interval, a Form 316	nent markers a filed within 1 0-4 shall be f	and zones. 30 days filed once	
BOPCO, LP respectfully subn	nits this sundry notice to re	port comple	tion operations o	n the refer	enced			
08/16/2016 - 08/26/2014 MIRU PU. Install frac valves a Drill cmt and DV tool. Test cst open hole to 16,475'. Dress D	g after drill out (good). DO	floàt collár, d	cmt, float shoe ar	n 2-3/8" tbo nd 10?	g. ,			
09/22/2016 - 10/03/2016 MIRU frac equipment. Perf ar fluid, 7,186,953# propant acro	nd frac interval 16,419' - 10	,867' (352 h	oles) using total	10,5243 bt	ols		and the same	
	oo io dagoo. Nomo						$\overline{}$	
14. I hereby certify that the foregoing is	s true and correct.						-/ .	
	Electronic Submission #3 For Bo	OPCO LP. se	ent to the Carlsba	d	/ 1		11	
Name (Printed/Typed) TRACIE J	CHERRY	rocessing by			1	L_{λ}	(4 -	
Name(Printed/Typed) TRACIE J CHERRY			Title REGULA	ATORY AI		CORD	- //	
Signature (Electronic S	Submission)		Date 10/31/20	016	-1 /201011/		i //	
	THIS SPACE FO	R FEDERA			ISE ou cons	$\overline{/}$	dh	
	THIC OF ACE TO		ı		JS ROV 8/2016			
_Approved By			Title		mal Al	Dale	V 1111	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	BUR	CARLSBAD FIELD OF			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a createments or representations as to	rime for any pe o any matter wi	rson knowingly and thin its jurisdiction.	willfully to n	nake to any department or a	agency of the	United	
				7			+	

Additional data for EC transaction #356544 that would not fit on the form

32. Additional remarks, continued

10/07/2016 - 10/09/2016 RU CTU. DO frac plugs. Circulate well clean.

10/11/2016 - 10/14/2016

RU wireline. RIH w/retrievable pkr. Set @ 7,980'. RIH w/2-3/8" L80 tbg. Rupture disk, turn well to production

Well currently flowing 100% water. Sundry will be filed within 5 days of first hydrocarbon production.

Per APD approved 09/10/2014, there are no interim reclamation plans to allow for additional drilling from this location.