District I State of New Mexico Form C-104 1625 N. French Dr., Hobbs, NM 88240 Revised August 1, 2011 Energy, Minerals & Natural Resources District II 811 S. First St., Artesia, NM 88210 Submit one copy to appropriate District Office District III Oil Conservation Division 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. District IV AMENDED REPORT Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 **REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT** I. ¹ Operator name and Address ² OGRID Number 6137 Devon Energy Production Company, L.P. ³ Reason for Filing Code/ Effective Date 333 West Sheridan, Oklahoma City, OK 73102 NW / 11/30/16 ⁴ API Number ⁵ Pool Name ⁶ Pool Code Lusk; Bone Spring, West 30-015-42572 41480 Property Code ⁸ Property Name ⁹ Well Number 4H 40320 Hadar 10 Fed Com II. ¹⁰ Surface Location Ul or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County L 10 **19**S 31E 544 South 95 West Eddy ¹¹ Bottom Hole Location East/West line Township Feet from the North/South line Feet from the UL or lot Section Range Lot Idn County no. 10 19S 31E 350 South 272 Eddy East ¹² Lse Code 13 Producing Method 14 Gas Connection ¹⁵ C-129 Permit Number ¹⁷ C-129 Expiration Date ¹⁶ C-129 Effective Date Date 11/30/16 Code F F III. Oil and Gas Transporters ²⁰ O/G/W ¹⁸ Transporter ¹⁹ Transporter Name OGRID and Address 036785 Gas **DCP Midstream** P.O. Box 50020 Midland, TX 79710-0020 278421 Oil **Holly-Frontier** 10 Desta Drive, Ste 350W Midland, TX 79710 MOIL CONSERVATION ARTESIA DISTRICT DEC 21 2016

IV. Well Con	npletion Data		RECEIVED			
²¹ Spud Date	²² Ready Date	²³ TD /	²⁴ PBTD	²⁵ Perforations	²⁶ DHC, MC	
7/21/15	11/30/16	13724 91.30) 13675	9285 - 13665		
²⁷ Hole Siz	e ²⁸ Casing	& Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement	
17-1/2"		13-3/8"	687'		647 sxs CIC	
12-1/4"		9-5/8"	4424'		2279 sxs CIC	
8-3/4"		5-1/2"			2207 sxs ClH	
		bing: 2-7/8"	8910'			
V. Well Test	Data					
¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pres	sure ³⁶ Csg. Pressure	

12/4/16 12/4/16 12/4/16 24 hrs 238 psi 1083 psi ³⁷ Choke Size ³⁸ Oil ³⁹ Water 40 Gas ⁴¹ Test Method 150 bbl 897 bbl 718 mcf ⁴² I hereby certify that the rules of the Oil Conservation Division have

been complied with and that the information given above is true and

OIL CONSERVATION DIVISION

BU SUNDRY	UNITED STATES EPARTMENT OF THE INT JREAU OF LAND MANAG NOTICES AND REPORT 5 form for proposals to a	EMENT 'S ON WELLS	o o	ORM APPROVED MB No. 1004-0137 spires: July 31, 2010 BHL: NMNM055493 SHL: NMNM128832 r Tribe Name
	. Use Form 3160-3 (APD		7 If Unit of CA/Agree	ement, Name and/or No.
1. Type of Well	MIT IN TRIPLICATE – Other inst	ructions on page 2.		inen, rame and/or roo.
Oil Well Ga	s Well Other	Hadar 10 Fed Co	8. Well Name and No. Hadar 10 Fed Com 4H	
2. Name of Operator Devon Energy Production C	ompany, L.P.	9. API Well No. 30-015-42572	9. API Well No. 30-015-42572	
3a. Address	3b.	10. Field and Pool or Exploratory Area		
333 West Sheridan, Ok 4. Location of Well (Footage, Sec.,			Lusk; Bone Spring, West 11. Country or Parish, State	
544' FSL & 95' FWL Unit L	, Sec 10, T19S, R31E , Sec 10, T19S, R31E , Sec 10, T19S, R31E	Eddy, NM		
12. CH	ECK THE APPROPRIATE BOX(E	S) TO INDICATE NATURE OF NO	FICE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION		CTION		
Notice of Intent	Acidize Alter Casing Casing Repair Change Plans	Fracture Treat R New Construction R	oduction (Start/Resume) eclamation ecomplete emporarily Abandon	Water Shut-Off Well Integrity Other Completion Report
Final Abandonment Notice	Convert to Injection		ater Disposal	
the proposal is to deepen directi Attach the Bond under which th following completion of the inv testing has been completed. Fin determined that the site is ready	onally or recomplete horizontally, gi e work will be performed or provide olved operations. If the operation re al Abandonment Notices must be fil for final inspection.)	ve subsurface locations and measured the Bond No. on file with BLM/BIA. sults in a multiple completion or recor- ed only after all requirements, includi	and true vertical depths o Required subsequent rep npletion in a new interval ng reclamation, have been	orts must be filed within 30 days , a Form 3160-4 must be filed once completed and the operator has
Spring, 9285' - 13,665', tota	l 400 holes. Frac'd 9285' - 13,6	565' in 16 stages. Frac total 6,10 jts 2-7/8" L-80 tbg, set @ 8910	01,000# prop、ND frac '. TOP.	
			·	ARTESIA DISTRICT
				DEC 21 2016
				RECEIVED
14. Thereby certify that the foregoing Name (Printed/Typed) Erin Workpran	is true and correct.	Title Regulatory An	alyst	
	Josk Menne	Date 12/20/2016	and the second	LM approvals will ently be reviewed
	THIS SPACE FO	R FEDERAL OR STATE O		LM approviewed
Approved by		Title	subseque	LM approvals with LM approvals with antly be reviewed aned
Conditions of approval, if any, are attact that the applicant holds legal or equitable			'subseque and scar	, y,

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to aent or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

(Instructions on page 2)

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