

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM86024

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
CYPRESS 34 FEDERAL 12H9. API Well No.  
30-015-43849-00-X110. Field and Pool or Exploratory Area  
CEDAR CANYON11. County or Parish, State  
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
OXY USA INCORPORATEDContact: JANA MENDIOLA  
E-Mail: janalyn\_mendiola@oxy.com3a. Address  
5 GREENWAY PLAZA SUITE 110  
HOUSTON, TX 77046-05213b. Phone No. (include area code)  
Ph: 432-685-59364. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 3 T24S R29E NWNE 180FNL 1167FEL**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Recomplete
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Drilling Operations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Spud 17-1/2" hole 10/29/16, drill to 355' 10/29/16. RIH & set 13-3/8" 54.5# J-55 BTC csg @ 355', pump 40BFW spacer then cmt w/ 364sx (86bbl) PPC w/ additives 14.8ppg 1.33 yield, followed by 298sx (71bbl) PPC w/ additives 14.8ppg 1.34 yield full returns throughout job, circ 305sx (72bbl) to surface, WOC. 10/30/16, Install WH, test to 904#, good test. 11/14/16 RU BOP test @ 250# low 5000# high, good test. Test csg to 1500# for 30 min, test passed. Drill new formation to 365', perform FIT test to EMW=12.5ppg, 46#, good test.

11/15/16 drill 12-1/4" hole to 3245', 11/16/16. RIH & set 9-5/8" 36# J55 BTC csg @ 3233', pump 80BFW spacer then cmt w/ 777sx (234bbl) PPC w/ additives 12.9ppg 1.69 yield, followed by 143sx (34bbl) PPC w/ additives 14.8ppg 1.33 yield, circ 183sx (55bbl) cmt to surface, WOC. Install pack-off, test to 5000#, good test. 11/18/16, RIH & tag cmt @ 3189', pressure test csg to 2350# for 30 min, good test. Drill new formation to 3255', perform FIT test EMW=12.5ppg, 600psi, good

NM OIL CONSERVATION  
ARTESIA DISTRICT

DEC 27 2016

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14. I hereby certify that the foregoing is true and correct.

Electronic Submission #359897 verified by the BLM Well Information System  
For OXY USA INCORPORATED, sent to the Carlsbad  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 12/12/2016 (17JAS0049SE)

Name (Printed/Typed) DAVID STEWART

Title REGULATORY ADVISOR

Signature (Electronic Submission)

Date 12/05/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #359897 that would not fit on the form**

**32. Additional remarks, continued**

test.

11/18/16 Drill 8-1/2" hole to 15095' 10256'V 11/24/16. RIH & set 5-1/2" 20# P-110 csg @ 15094'. Pump 50BFW spacer then cmt w/ 1284sx (590bbl) PPC w/ additives @ 10.2ppg 2.58 yield followed by 1906sx (550bbl) PPH w/ additives @ 13.2ppg 1.62 yield, circ 239sx (110bbl) cmt to surface, WOC. ND BOP, Install wellhead & test to 5000# for 15min, good test. RD Rel Rig 11/27/16.