

(Instructions on page 2)

## **UNITED STATES**

Form 3160-5 (June 2015)	UNITED STATES DEPARTMENT OF THE INTERIOR					FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018		
		REAU OF LAND MANAGEMENT				5. Lease Serial No. NMNM 36193		
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit of CA/Agreen	nent, Name and/or No.		
1. Type of Well Oil Well Gas Well Other						8. Well Name and No. F	our Mile Draw Federal #001	
2. Name of Operator				9. API Well No. 30-005-61607				
3a. Address 300 N. Marienfeld, Suite 950 Midland, Texas 79701			3b. Phone No. (include area code) (432) 685-3602			10. Field and Pool or Exploratory Area Pecos Slope; Abo (Gas)		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description, H-15-06S-22E			)			11. Country or Parish, State Chaves County, NM		
	12. CHE	CK THE APPROPRIATE B	OX(ES) TO IND	DICATE NATURE	OF NO	TICE, REPORT OR OTHE	ER DATA	
TYPE OF SUI	3MISSION	TYPE OF ACTION						
✓ Notice of Inte	nt	Acidize Alter Casing	Deep	en aulic Fracturing	=	oduction (Start/Resume) clamation	Water Shut-Off Well Integrity	
Subsequent R	eport	Casing Repair Change Plans		Construction and Abandon	_	complete mporarily Abandon	Other	
Final Abandon	nment Notice	Convert to Injection	n Plug I	Back	Wa	nter Disposal		
the proposal is to the Bond under v completion of the	deepen directiona which the work will involved operation Abandonment No	ally or recomplete horizontal Il be perfonned or provide th ons. If the operation results i	lly, give subsurfa ne Bond No. on fi n a multiple com	ce locations and n le with BLM/BIA pletion or recomp	neasured Requirented Requirented	and true vertical depths of ed subsequent reports must a new interval, a Form 316	s and approximate duration thereof. If all pertinent markers and zones. Attach be filed within 30 days following 90-4 must be filed once testing has been be operator has detennined that the site	
It should be no	ted that nitroger	n is inherently found throu	ghout the Peco	s Slope Field.				
Due to an una understanding	cceptable level of that Transweste	of nitrogen found in the ga ern has dictated the "acce	s from this spec ptable level" of	cific well, it has l nitrogen in the g	peen ned las they	cessary to temporarily Sh accept from Agave Ener	nut-in this well. It is our gy Company (Purchaser).	
Last Production	on Date: May 201	12						
The protracted removal plant.		pecific well is due to the fa	ilures of Agave		ny in the	design, the construction	n, and operation of their nitrogen	
It is our intent to return this specific well to production in Augus  **MM OIL CONSERVAT**  ARTESIA DISTRICT  DEC 1 9 2016			August 2016 IVATION RICT	Approved to shut in well until August 2017. Submit 5th day production startup via sundry notice. If production does not resume by August 2017 submit sundry with reasoning and new time frame.				
		RECTIVE						
14. I hereby certify th	at the foregoing is	strue and correct. Name (Pr	inted/Typed)	VP				

14. I hereby certify that the foregoing is true and correct. Name ( <i>Printed/Typed</i> ) Thomas A. Clifton	V.P. Title	$\cap$	1	
Signature TMMM Alleton	Date		/2016	
THE SPACE FOR FED	ERAL OR STA	TE OFICE USE		
Approved by	Title	DEC	10.5e 2/19	
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject le which would entitle the applicant to conduct operations thereon.		Jw		U/M
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for an any false fictitious or fraudulent statements or representations as to any matter with		and willfully to make to any	department or agency of t	the United States