Form 3160-5 (June 2015)

(Instructions on page 2)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

## SUNDRY NOTICES AND REPORTS ON WELLS

| 5. Lease Serial No. NMNM 36194       |
|--------------------------------------|
| 6. If Indian, Allottee or Tribe Name |

|  | form for proposals to<br>Use Form 3160-3 (Al |   |  | r                      |                             |  |  |  |
|--|--|---|--|------------------------|-----------------------------|--|--|--|
|  | TRIPLICATE - Other instru                    | 7. If Unit of CA/Agreement, Name and/or No. |  |                        |                             |  |  |  |
| 1. Type of Well  | <del></del>                                  | -   |  |                        |                             |  |  |  |
| ☐ Oil Well   | Vell Other                                   |   | 8. Well Name and No. South Four Mile Draw FED #003         |                        |                             |  |  |  |
| 2. Name of Operator Scythian, Ltd.   |  | 9. API Well No. 30-005-62330                |  |                        |                             |  |  |  |
| 3a. Address 300 N. Marienfeld, Suite   | 950  | 3b. Phone No.                               | (include area code) 10. Field and Pool or Exploratory Area |                        |                             |  |  |  |
| Midland, Texas 79701   | (432) 685-360                                | )2  |  | Pecos Slope; Abo (Gas) |                             |  |  |  |
| 4. Location of Well (Footage, Sec., T., F  | R.,M., or Survey Description)                |   | 11. Country or Parish, State                               |                        |                             |  |  |  |
| C-24-06S-22E   |  | Chaves County, NM                           |  |                        |                             |  |  |  |
| 12. CHE  | CK THE APPROPRIATE BO                        | ICE, REPORT OR OTHER DATA                   |  |                        |                             |  |  |  |
| TYPE OF SUBMISSION   |  | TYPE OF ACTION                              |  |                        |                             |  |  |  |
| ✓ Notice of Intent   | Acidize                                      | Deep Deep                                   |  | =                      | duction (Start/Resume)      | Water Shut-Off   |  |  |
|  | Alter Casing                                 | = 1   | aulic Fracturing   |                        | lamation                    | Well Integrity   |  |  |
| Subsequent Report  | Casing Repair                                | =   | Construction   | =                      | omplete                     | Other  |  |  |
|  | Change Plans                                 | = `   | and Abandon  |                        | porarily Abandon            |  |  |  |
| Final Abandonment Notice  13. Describe Proposed or Completed C   | Convert to Injection                         | Plug  |  |                        | er Disposal                 | The second secon |  |  |
| completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)  It should be noted that nitrogen is inherently found throughout the Pecos Slope Field.  Due to an unacceptable level of nitrogen found in the gas from this specific well, it has been necessary to temporarily Shut-in this well. It is our understanding that Transwestern has dictated the "acceptable level" of nitrogen in the gas they accept from Agave Energy Company (Purchaser).  Last Production Date: Production has been shut-in since May 2012.  The protracted status of this specific well is due to the failures of Agave Energy Company in the design, the construction, and operation of their nitrogen removal plant.  It is our intent to return this specific well to production in August 2016.  ARTESIA DISTRICT  DEC 1 9 2016  Approved to shut in well for 30 days.  Submit 5th day production startup via sundry notice.  If production does not resume within 30 days submit sundry with reasoning and new time frame.   |  |   |  |                        |                             |  |  |  |
|  | RECEIVED                                     |   |  |                        |                             |  |  |  |
| 14. I hereby certify that the foregoing is   | true and correct. Name (Prin                 | nted/Typed)                                 | V.5  |                        |                             |  |  |  |
| Thomas A. Clifton  |  |   | V.P.<br>Title  |                        |                             |  |  |  |
| Signature ////////////////////////////////////   | A. Clypo                                     | FOR EEDI                                    | Date   | d                      | 12/08/201                   |  |  |  |
| THE SPACE FOR FEDERAL OR STATE OF OE USE   |  |   |  |                        |                             |  |  |  |
| Approved by  Conditions of approval, if any, are attaccertify that the applicant holds legal or of the second seco | equitable title to those rights i            |   |  |                        | DEC 15/                     | Caro/My  |  |  |
| which would entitle the applicant to cor   |  |   |  |                        |                             |  |  |  |
| Title 18 U.S.C Section 1001 and Title 4 any false, fictitious or fraudulent statem   |  |   |  | ly and wil             | Ilfully to make to any depa | artment or agency of the United States   |  |  |