Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Artesia

FORM APPROVED OMB No. 1004-0137

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Expires: January 31, 2018	
5. Lease Serial No. NMNM 36193	
6. If Indian, Allottee or Tribe Name	

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		6. If Indian, Allottee or 7	6. If Indian, Allottee or Tribe Name			
			7 If Unit of CA/Agreen	7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well	TRIPLICATE - Other instructions on pag	——————————————————————————————————————	- Home of CA/Agreement, Name and/of No.			
Oil Well Gas W	ell Other	8. Well Name and No. F	8. Well Name and No. Four Mile Draw Federal #009			
2. Name of Operator Scythian, Ltd.			9. API Well No. 30-005	9. API Well No. 30-005-62433		
3a. Address 300 N. Marienfeld, Suite 950 3b. Phone No. (include area code)			10. Field and Pool or Ex	10. Field and Pool or Exploratory Area		
Midland, Texas 79701 (432) 685-3602				Pecos Slope; Abo (Gas) II. Country or Parish, State		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) B-17-06S-22E			1 1	Chaves County, NM		
12. CHE	CK THE APPROPRIATE BOX(ES) TO IN	DICATE NATURE O	OF NOTICE, REPORT OR OTHE	R DATA		
TYPE OF SUBMISSION		ТҮРЕ	OF ACTION			
✓ Notice of Intent	Acidize Dee	pen [raulic Fracturing [✓ Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity		
Subsequent Report	_ `	/ Construction	Recomplete	Other		
		and Abandon	Temporarily Abandon			
Final Abandonment Notice	Convert to Injection Plug peration: Clearly state all pertinent details,	Back	Water Disposal			
completed. Final Abandonment No is ready for final inspection.) It should be noted that nitroger Due to an unacceptable level of understanding that Transwester Last Production Date: May 201	ons. If the operation results in a multiple contices must be filed only after all requirement is inherently found throughout the Pecifinitrogen found in the gas from this spern has dictated the "acceptable level" of 2. ecific well is due to the failures of Agave	ts, including reclamat os Slope Field. ecific well, it has bee f nitrogen in the gas	tion, have been completed and the en necessary to temporarily Sh s they accept from Agave Ener	operator has detennined that the site nut-in this well. It is our gy Company (Purchaser).		
It is our intent to return this spe	cific well to production in the next 30 da	•				
	NM OIL CONSERVATION ARTESIA DISTRICT DEC 1 9 2016	ith day production startul tion does not resume wit	shut in well for 30 days. y production startup via sundry notice. does not resume within 30 days with reasoning and new time frame.			
14. I hereby certify that the foregoing is Thomas A. Clifton	true and correct. Name (Printed/Typed) RECTIVED	V.P. Title	,			
Signature // // Signature	A Clyton	Date	12/08/201	6		
	THE SPACE FOR FED	ERAL OR STA	TE OFICE USE			
Approved by		Title	DEC 1	5 201 ate		
	hed. Approval of this notice does not warran equitable title to those rights in the subject leader operations thereon.					
Title 18 II S C Section 1001 and Title 4	3 II S.C. Section 1212, make it a crime for a	ny person knowingly	and willfully to make to any den	artmention agency of the United States		