

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ARTESIA DISTRICT

Artesia DEC 27 2016

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM28162

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
SCR4418. Well Name and No.
THORPE MI FEDERAL COM 49. API Well No.
30-005-61225-00-S110. Field and Pool or Exploratory Area
PECOS SLOPE-ABO11. County or Parish, State
CHAVES COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
YATES PETROLEUM CORPORATIONContact: TINA HUERTA
E-Mail: tina_huerta@eogresources.com3a. Address
105 SOUTH FOURTH STREET
ARTESIA, NM 882103b. Phone No. (include area code)
Ph: 575-748-4168
Fx: 575-748-45854. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 10 T7S R25E NWNW 660FNL 660FWL**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

11/15/16 - Tubing and casing with 30 psi. Dug out cellar.
 11/16/16 - NU BOP. Pumped 30 bbls down tubing. Ran GR/JB to 3600 ft. Set a CIBP at 3600 ft. Tagged CIBP. Loaded hole with 52 bbls. 4-1/2 inch casing did not hole pressure. Circulated out 8-5/8 inch casing. Spotted 25 sx Class H cement from 3600 ft - 3232 ft, Calc TOC. Located holes in 4-1/2 inch casing, from 373 ft below - good, from 373 ft up to surface circulate up 8-5/8 inch. Perforated at 1595 ft and held pressure to 500 psi.
 11/17/16 - Spotted 25 sx Class C cement from 1648 ft - 1280 ft. WOC. Tagged TOC at 1378 ft. Perforated at 925 ft. Pumped 20 bbls at 200 psi at 1-1/2 BPM. Squeezed with 30 sx Class C cement from 925 ft - 775 ft. WOC.
 11/18-20/16 - Found holes in casing from 63 ft - 93 ft. Tagged TOC at 682 ft. Perforated at 520 ft. Squeezed and circulated 140 sx Class C cement out the 8-5/8 inch casing. Finished circulating cement out the 8-5/8 inch.

Approved as to plugging of the well bore. Liability Under Bond

B. L. B.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #359706 verified by the BLM Well Information System
For YATES PETROLEUM CORPORATION, sent to the Roswell
Committed to AFMSS for processing by DAVID GLASS on 12/02/2016 (15DRG0101SE)

Name (Printed/Typed) TINA HUERTA

Title REG REPORTING SUPERVISOR

Signature (Electronic Submission)

Date 12/02/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **/S/ DAVID R. GLASS**

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1091 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******RECLAMATION DUE:
MAY 29 2017**

Additional data for EC transaction #359706 that would not fit on the form

32. Additional remarks, continued

11/29/16 - Cleaned out cellar and cut off wellhead. Installed dry hole marker and filled cellar.
WELL IS PLUGGED AND ABANDONED.