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| Form 3160-5 (August 2007) | UNITED STATES DEC 2 2 2016 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT | | | FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010 5. Lease Serial No. LC 028992-J 6. If Indian, Allottee or Tribe Name | | |
| SUI | RECEIVED | | | | | |
| Donotus | se this form for pro d well. Use Form 3 | Jusais lu uni | i or to re-enter ar | 1 | o. If Hullin, Anotice of | The Name |
| •••••••••••••••••••••••••••••••••••••• | SUBMIT IN TRIPLICAT | E – Other instruc | ctions on page 2. | | 7. If Unit of CA/Agreen | ment, Name and/or No. |
| 1. Type of Well | Gas Well | Other | | | 8. Well Name and No. | |
| 2. Name of Operator | | | | | BRIGHAM B 9. API Well No. SEE BELOW | . <u></u> |
| 3a. Address | er Operating, LLC | 3b. Ph | one No. (include area co | de) | 10. Field and Pool or E | xploratory Area |
| 17304 Preston Road, Suite 740 Dallas, TN 75252 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | | | 469-607-1082 | | 28509-GRAYBURG JACKSON; SR-Q-G-SA | |
| 4. Location of Well (Foolag | e, Sec., T.,R.,M., or Survey I | Description) | · · · · · · · · · · · · · · · · · · · | | 11. Country or Parish, S EDDY, NM | 51810 |
| | 12. CHECK THE APPROP | RIATE BOX(ES) | TO INDICATE NATUR | E OF NOTIO | E, REPORT OR OTHE | RDATA |
| TYPE OF SUBMISSI | TYPE OF SUBMISSION | | | PE OF ACT | · · · · · · · · · · · · · · · · · · · | |
| Notice of Intent | Acidize | ng [| Deepen Fracture Treat | | uction (Start/Resume) amation | Water Shut-Off Well Integrity |
| Subsequent Report | Casing Re | · – | New Construction | _ | mplete | Change of Operator |
| Final Abandonment No | tice Change P | | Plug and Abandon | | porarily Abandon er Disposal | |
| Attach the Bond under v following completion of | n directionally or recomplete which the work will be perfo the involved operations. If | horizontally, give med or provide the the operation result | subsurface locations and e Bond No. on file with H ts in a multiple completion | mcasured and BLM/BIA. F | nd true vertical depths of tequired subsequent repo letion in a new interval, | all pertinent markers and zones. orts must be filed within 30 days a Form 3160-4 must be filed once |
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(Instructions on page 2)

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE 620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain $1 \frac{1}{2}$ times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days. 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.