Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM0557370

6	If Indian	Allottee	or	Tribe	Na

SUNDRY NOTICES AND REPORTS ON WELLS						NMNM0557370			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.				
Type of Well ☐ Gas Well ☐ Other						8. Well Name and No. EAGLE 34 G FEDERAL 87			
Name of Operator LIME ROCK RESOURCES II	Contact: A LP E-Mail: MIKE@PIF	MIKE PIPPII PPINLLC.COM	١		9. API Well No. 30-015-43770-00-X1				
3a. Address 1111 BAGBY STREET SUITE HOUSTON, TX 77002	3b. Phone No Ph: 505-32	(include area code) 7-4573		10. Field and Pool or Exploratory Area RED LAKE					
4. Location of Well (Footage, Sec., 7			11. County or Parish, State						
Sec 34 T17S R27E SWNE 23				EDDY COUNTY, NM					
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	ΓE NATURE O	F NOTICE	, REPORT, OR O	THER DATA			
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize	☐ Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off			
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclam	ation	☐ Well Integrity			
Subsequent Report	☐ Casing Repair	□ New	Construction	□ Recom	plete	⊠ Other			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	□ Tempo	rarily Abandon	Hydraulic Fracture			
	☐ Convert to Injection	Plug	☐ Plug Back		Disposal	·			
THIS IS THE INITIAL COMPL On 12/12/16, PT 5-1/2" csg to holes. On 12/19/16, treated no 283,445# 40/70 sand in slick v Set 5-1/2" CBP @ 4366'. Perf gal 15% HCL & fraced w/30,0 HCL across next stage. Set 5-1/2" CBP @ 3860'. Perf gal 15% HCL & fraced w/29,6 HCL across next stage	4500 psi-OK. On 12/16/1 ew perfs w/1546 gal 15% water. Spotted 500 gal 15 ed Yeso @ 3920'-4286' w 12# 100 mesh & 340,788; ed Yeso @ 3504'-3806' w	6, perfed Yes HCL acid & fr 5% HCL acros //34-0.42" hold # 40/70 sand	aced w/30,567# s next stage. es. Treated new in slick water. S es. Treated new	Yeso perfs potted 500	& w/1500 gal 15% w/1500	OIL CONSERVATION ARTESIA DISTRICT JAN 1 1 2017			
Set 5-1/2" CBP @ 3440'. Perf	ed Yeso @ 3080'-3380' w	/31-0.42" hole	es. Treated new	Yeso perfs	w/1500				
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For LIME ROCK nitted to AFMSS for proces	362003 verified RESOURCES sing by JENN	I by the BLM Wel II A LP, sent to t FER SANCHEZ o	l Information he Carlsbad n 12/29/20/1	h System 6 (17JAS/0254SE)	·			
Name (Printed/Typed) MIKE PIPPIN			Title PETROLEUM EN		CEPTED FO	R/RECORD //			
Signature (Electronic S	Submission)		Date 12/25/20	016					
	THIS SPACE FO	R FEDERA	L OR STATE	OFFIC Ė Ų	s ≢/ Jil 3	(2017) May 11 A			
Approved By			Title		AUREAU OF LAND	HA NO EPRONT			
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the		Office	4	CARLSBAD FIF	LO VARIOR VI				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter wi	rson knowingly and thin its jurisdiction.	willfully to m	ale to any department	or agency of the United			
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISED) ** BLM RE	VISED ** BLN	I REVISE	O** BLM REVISE	ED **			

Additional data for EC transaction #362003 that would not fit on the form

32. Additional remarks, continued

gal 15% HCL & fraced w/29,691# 100 mesh & 274,867# 40/70 sand in slick water. On 12/21/16, MIRUSU. CO after frac, drilled CBPs @ 3440', 3860' & 4366', & CO to PBTD @ 4810'. On 12/22/16, landed 2-7/8" 6.5# L-80 tbg @ 3361'. Ran pump & rods. Released completion rig on 12/23/16.