Form 3160-5 (June 2015)						FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMLC063516		
Do not use this form for proposals to drill or to re-enter an rtesia abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Oil Well Gas Well Other						Well Name and No. BIG EDDY UNIT 166		
2. Name of Operator Contact: TRACIE J CHI BOPCO LP E-Mail: tjcherry@basspet.com				HERRY		9. API Well No. 30-015-36019-00-S1		
3a. Address 3b. Phone N P O BOX 2760 Ph: 432-66 MIDLAND, TX 79702 Ph: 432-66				(include area code) 10. Field and Pool of 3-2277 DUBLIN RANC				
4. Location of Well (Fo	<u>,</u>		11. County or Parish, State					
Sec 11 T21S R28E NWSW 2380FSL 660FWL					EDDY COUNTY, NM			
12. CHEC	CK THE AP	PROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMIS	TYPE OF ACTION							
Notice of Intent		Acidize Deep		epen	Product	ion (Start/Resume) 🔲 Water Shut-Off		
—		□ Alter Casing □		Iraulic Fracturing	🗖 Reclam	ation	Well Integrity	
🛛 Subsequent Report		Casing Repair	🗋 Ne	w Construction	Recomplete		Other	
Final Abandonment Notice		Change Plans			🛛 Tempor	🛛 Temporarily Abandon		
		Convert to Injection		g Back	Back 🔲 Water Disposal			
If the proposal is to dee Attach the Bond under following completion o	pen directiona which the wor f the involved eted. Final Ab	ration: Clearly state all pertinen ily or recomplete horizontally, k will be performed or provide operations. If the operation res andonment Notices must be file al inspection.	give subsurface the Bond No. c sults in a multir	e locations and measure n file with BLM/BIA le completion or reco	red and true ve . Required sub mpletion in a r	rtical depths of all pertir osequent reports must be new interval, a Form 316	nent markers and zones. filed within 30 days 0-4 must be filed once	
BOPCO, LP respective the referenced well	ctfully subm bore.	ts this sundry notice to re	eport the ope	rations to tempor	arily abando			
11/23/2016 - 11/31/2016 MI equipment for operations. Blow down tbg. RIH w/GR, junk basket, weight bar and collar locator to 11,361' with no restrictions. Install BOP and test to 1500 psi (good). Release packer at 11,296' and wait for well to equalize. POOH and LD pkr and tbg.								
CIBP to 11,756. C	ollar at 11	1,783' w/no restriction. C 58', move up hole to 11,7	Correlate to e	arlier GR/CCL. R P @ 11,752' per l	IH w/5-1/2" BLM rep (Be	obby PB	RECEIVED	
9DDMI	my 1	pr 10-M	ONN	<u> </u>		\rightarrow		
14. I hereity celtify that the	• •	Electronic Submission #3	OPCO LP. s	nt to the Carlsbac	1 / I	· \//	T	
Name (Printed/Typed)	TRACIE J	CHERRY		Title REGUL	ATORY AN	ALYST A	1	
Signature (Electronic Submission)				Date 12/14/20	16			
		THIS SPACE FO	R FEDER	AL OR STATE (FFICE U	DEC 2/1 /2015	λ/Λ	
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or				Title	BUREAL		Date	
	ds legal or equ	table title to those rights in the		Office				
Title 18 U.S.C. Section 1001	and Title 43	J.S.C. Section 1212, make it a latements or representations as		erson knowingly and	willfully to ma	ke to any department or	agency of the United	
(Instructions on page 2)								

~

ø

** BLM REVISED **

Additional data for EC transaction #360914 that would not fit on the form

32. Additional remarks, continued

Grindt). Tag CIBP @ 11,752' w/tbg.

12/02/2016 Notify BLM (Chad Barnes) before starting cmt. RIH w/4" bailer, tag CIBP. Dump 35' Class 'H' cmt. WOC for tag.

12/03/2016 - 12/05/2016 RIH w/tbg. Tagged CIBP @ 11,752' but no cmt, cmt not set. RIH w/tbg to 11,730' then PU to 11,673'. Break circulation. Pump 50 sx Class 'H' cmt. BLM rep Zota Stevens on site. WOC to tag

12/06/2016

4

ż

RIH w/tbg. Tag cmt @ 11,333' (witnessed by Zota Stevens). RD MO

12/09/2016

RU kill truck. Pressure test csg to 500 psi for 30 minutes, test good (witness by Zota Stevens). Well is TA.

Original procedure approved 10/04/16 required a 220' cmt plug 11,883' - 11,663'. Approval received 10/25/16 to use CIBP @ 11,756'and 35' of cmt.