Submit 1 Copy To Appropriate District Office District 1 – (575) 393-6161  NM OIL CONSERVATION OF New Mexico Office District 1 – (575) 393-6161	Form C-103
Office  District I – (575) 393-6161  1625 N French Dr. Hobbs NM 88240 ARTESIA DISTRICTMINERALS and Natural Resource	ces Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 ARTESIA DIST	
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210  JAN ONSERVATION DIVISIO	N 30-005-61555
<u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.	3. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE 6. State Oil & Gas Lease No.
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	6. State Off & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	1 000 00111
PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other P&A	1
2. Name of Operator	9. OGRID Number
EOG Y Resources, Inc.	025575
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210	10. Pool name or Wildcat
	Pecos Slope; Abo
4. Well Location	CO Cod Com d Wheel Pin
Unit Letter E : 1980 feet from the North line and 660 feet from the West line	
	6E NMPM Chaves County
11. Elevation (Show whether DR, RKB, RT, G	FR, etc.)
3589°GR	
12. Check Appropriate Box to Indicate Nature of N	otice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL	
	CE DRILLING OPNS. P AND A
	EMENT JOB
DOWNHOLE COMMINGLE	EMENT TOP
CLOSED-LOOP SYSTEM	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
AND THE RESIDENCE OF THE PROPERTY OF THE PROPE	
12/9/16 – ND wellhead. Pumped 40 bbls fresh water. NU BOP. RIH with GR/JB to 3640'. Set a 4-1/2" CIBP at 3640'.	
12/10/16 – Tagged CIBP. Loaded hole and tested to 500 psi, good. Spotted 25 sx Class "C" cement. Calc TOC at 3270'. Tagged plug at 3246'. Perforated at 1462', pumped through perfs. Pumped 80 sx Class "C" cement. Calc TOC 1302'. WOC.	
12/13/16 – Tagged plug at 1262'. Perforated at 903', pumped through perfs. Spotted 50 sx Class "C" cement. WOC. Tagged at 780'.	
Perforated at 100'.	
12/14/16 – Pumped 40 sx Class "C" cement from 100' up to surface inside and out 4-1/2" and 10-3/4" casing. Verified cement to surface.	
Dug up cellar and cut off wellhead. Installed dry hole marker and covered cellar. WELL IS PLUGGED AND ABANDONED.	
Approved for plugg	ing of well bore only.
Liability under bon	d is retained pending receipt ent Report of Well Plugging)
which may be found	d at OCD Web Page under
Forms, www.cmnrd	.state.nm.us/ocd.
Spud Date: Rig Release Date:	. }
I hereby certify that the information above is true and complete to the best of my known	owledge and helief
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SIGNATURE TITLE Regulatory Specialist DATE December 29, 2016	
Type or print name Tina Huerta E-mail address: tina_huerta@eogresources.com PHONE: PHONE: 575-748-4168	
For State Use Only	
APPROVED BY: Solut I was TITLE COMPLIANCE OFFICER DATE 1/4/17	
Conditions of Approval (if any):	7// 10-11 DATE / / 7 / /
Conditions of Approval (II ally).	