Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103		
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			30-005-61764		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	FEE 🛛	
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Leas		
1220 S. St. Francis Dr., Santa Fe, NM 87505					
	ICES AND REPORTS ON WELLS		7. Lease Name or Unit	Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Derrick VH Com		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		OR SUCH	8. Well Number		
1. Type of Well: Oil Well Gas Well Other P&A			1		
2. Name of Operator				9. OGRID Number	
EOG Y Resources, Inc.				025575	
3. Address of Operator			10. Pool name or Wildcat		
105 South Fourth Street, Artesia, NM 88210			Pecos Slope; Abo		
4. Well Location					
Unit Letter B	660 feet from the North	line and 1	980 feet from the	<u>East</u> line	
Section 20		nge 26E	NMPM Chaves	County	
	11. Elevation (Show whether DR,				
A West Title	3622	'GR			
12. Check	Appropriate Box to Indicate N	ature of Notice, F	Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK				RING CASING □	
TEMPORARILY ABANDON	CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A				
PULL OR ALTER CASING	MULTIPLE COMPL				
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM ☐					
OTHER:		OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
proposed completion of recompletion.					
12/16-18/16 - Pumped 30 bbls fresh water down tubing. ND wellhead and NU BOP. RIH with GR/JB to 3797'. Set a 4-1/2" CIBP at					
3797'. Tagged CIBP. Loaded hole with fresh water. Tested casing to 500 psi.					
12/19/16 - Spotted 25 sx Class "C" cement on top of CIBP from 3797'-3436'. WOC. Tagged TOC at 3411'. Perforated at 1655'. Could					
not establish rate. Pressured up to 500 psi.					
12/20/16 – Spotted 30 sx Class "C" cement from 1712'-1278'. WOC. Tagged TOC at 1276'. Perforated at 925'. Could not establish rate with 500 psi. Spotted 25 sx Class "C" cement from 983'-622'. WOC.					
12/21/16 – Tagged TOC at 761'. Spotted 55 sx Class "C" cement from 761' up to surface inside 4-1/2" casing. Topped off 4-1/2" casing					
with cemennt.					
12/23/16 – Dug up cellar and cut off wellhead. Installed dry hole marker and covered cellar. WELL IS PLUGGED AND					
ABANDONED.					
	Approved for pluggi	ing of well bore only.		A CONTRACTOR	
	Least of the conduction of the	is retained pending receint Report of Well Pluggin	g) MOLC	ONSERVATION	
	which may be found	at OCD web Page under	· •		
	Forms, www.cmnrd.	state.um.us/ocd.	1A t . 	06 2017	
Spud Date:	Rig Release Da	ite:			
				CEIVEN	
			2 #e		
I hereby certify that the information	above is true and complete to the be	est of my knowledge	and belief.		
	1				
SIGNATURE (June)	TITLE F	Regulatory Specialist	DATE January	4 2017	
SIGNATORE	THEE	egulatory Specialist	DAILDAIL	4, 2017	
Type or print name Tina Hue	erta E-mail address: tina	huerta@eogresource:	s.com PHONE: 5	75-748-4168	
For State Use Only	1 0				
APPROVED BY	-1 // / TITLE RANDI	iAIAB MEL'A	<i>A</i> DATE ///2/	2017	
APPROVED BY:	L USE IIILE WHITE	WINDER OFFICE	DATE ///	1011	
LT () /,					