Submit One Com. To Ammediate District	G		D C 102
Submit One Copy To Appropriate District Office	State of New Mexic		Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural	Resources WELL AF	Revised November 3, 2011
District II	OIL CONSERVATION DI	20.015	
811 S. First St., Artesia, NM 88210 District III	1220 South St. Francis	5. Indicate	e Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		512	ATE 🛛 FEE 🗌
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8750	6. State O	il & Gas Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS			Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			ON DRAW UNIT
PROPOSALS.)		8. Well N	umber 160H
1. Type of Well: Oil Well Gas Well Other			
2. Name of Operator		9. OGRII	
DEVON ENERGY PRODUCTION CO LP 3. Address of Operator		613'	/ name or Wildcat
PO BOX 250, ARTESIA, NM 88211		J	DRAW, DELAWARE SOUTH
4. Well Location		COTTON	Didtw, BEEN WARE SOCIAL
Unit Letter C: 200 feet from the NORTH line and 2160 feet from the WEST line			
Section 2 Township 25S Range 31E NMPM County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3463.10' GL; 3489.3' KB			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
	☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING			
OTHER:			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE SIGNATURE SIGNATURE DATE 1/10/2017			
SIGNATURE Xenuse Me	noud TITLE ADM	MIN FIELD SUPPORT	DATE 1/10/2017
TYPE OR PRINT NAMEDenise Menoud			
For State Use Only			
APPROVED BY: heart I for	TITI F COM	CLANET OFFICER	DATE ///7//7
Conditions of Approval (if any):	THE LANGE OF THE PARTY OF THE P		
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