NM OIL CONSERVATION

ARTESIA DISTRICT

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR DEC 2 2 2016

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

BUREAU OF LAND MANAGEME!

BUREAU OF LAND MANAGEMENT			5. Lease Serial No.		
SUNDRY Do not use this abandoned well.	to re-enter an	NM 074937 6. If Indian, Allotte	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2.			7. If Unit of CA/Ag	7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well Oil Well Gas Well Other			8. Well Name and No. GENERAL AMERICAN		
2. Name of Operator Rover Operating, LLC			9. API Well No. SEE BELOW	9. API Well No. SEE BELOW	
3a. Address 17304 Preston Road, Suite 740 Dallas, TX 75252	No. (include area code) 082	10. Field and Pool or Exploratory Area 28509 - GRAYBURG JACKSON; SR-Q-G-SA			
4. Location of Well (Footage, Sec., T. SEE BELOW		11. Country or Paris	11. Country or Parish, State EDDY, NM		
12. CHE	CK THE APPROPRIATE BOX(ES) TO I	NDICATE NATURE OF NO	OTICE, REPORT OR OT	HER DATA	
TYPE OF SUBMISSION		TYPE OF A	ACTION		
Notice of Intent	Alter Casing Fr	acture Treat	Production (Start/Resume) Reclamation Recomplete	Water Shut-Off Well Integrity Other	
Subsequent Report			Temporarily Abandon	Change of Operator	
Final Abandonment Notice	Convert to Injection P	ug Back	Water Disposal		
Attach the Bond under which the following completion of the involtesting has been completed. Fina determined that the site is ready for the freetive June 1, 2016, Rover Operation 2, 2016, Rover Op	nally or recomplete horizontally, give subs- work will be performed or provide the Boi (ved operations. If the operation results in I Abandonment Notices must be filed only or final inspection.) erating, LLC is the operator of the abov sponsibility of this lease and will operat	nd No. on file with BLM/BIA a multiple completion or rece after all requirements, includes the federal lease(s).	A. Required subsequent ompletion in a new inter ling reclamation, have be	reports must be filed within 30 days val, a Form 3160-4 must be filed once	
415 W.	PERMIAN RESOURCES, LLC. (OGRI WALL STREET, SUITE 500 I, TX 79701	ID 274841)			
to: ROVER 13727 N Dallas, Bond Coverage: BLM Bond File No	SEE ATTACHED FOR				
GENERAL AMERICAN #001 30-0 GENERAL AMERICAN #002 30-0	5-10091 P 10 17S 30E CONDITIONS OF APPROVAL				
14. I hereby certify that the foregoing is	true and correct. Name (Printed/Typed)		MIT	***************************************	
AmandaBarnnger		Title REGULATORY	Title REGULATORY AFFAIRS COORDINATOR		
Signature Manda	Bullia	Date 12	14/hp [APPROVED	
	THIS SPACE FOR FEL	DERAL OR STATE O	OFFICE USE		
Approved by Charle	s Nimmer	PETROLE	UM ENGINEER	DEC 15	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agends the bank false.

fictitious or fraudulent statements Or representations as to any matter within its jurisdiction. (Instructions on page 2)

entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.