# NM OIL CONSERVATION

ARTESIA DISTRICT

Form 3160-5 (August 2007)

UNITED STATES DEC 2 2 2016

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

	CAPITOS: 1413 21, 2010	
o. Lease Serial No. NM 0555569		
5. If Indian, Allotte	e or Tribe Name	

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SUNDRY NOTICES AND REPORTS ON WELLS IVED Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE Other instructions on page 2.		2.	7. If Unit of CA/Agreement, Name and/or No.				
1. Type of Well	(d)			8. Well Name and No.			
Oil Well Gas W				GREEN FEDERAL	GREEN FEDERAL 9. API Well No. SEE BELOW		
Rover Operating		e No. (inclu	le area code)	SEE BELOW  10. Field and Pool or Exploratory Area			
17304 Preston Road, Suite 740 Dallas, TX - 75252	469-607	•		_ I	EEN-GRAYBURG-SAN ANDRES		
4. Location of Well (Footage, Sec., T., I SEE BELOW	R.,M., or Survey Description)			11. Country or Parish, St EDOY, NM	11. Country or Parish, State EDOY, NM		
12. CHEC	K THE APPROPRIATE BOX(ES) TO	INDICATE	NATURE OF NO	TICE, REPORT OR OTHER	RDATA		
TYPE OF SUBMISSION			TYPE OF A	CTION	ION		
Notice of Intent		Deepen Fracture Tre		oduction (Start/Resume)	Water Shut-Off Well Integrity		
Subsequent Report	= : =	New Constru		complete	OtherChange of Operator		
Final Abandonment Notice		Plug and Ab Plug Back	-	emporarily Abandon ater Disposal	Change of Operator		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  Effective June 1, 2016, Rover Operating, LLC is the operator of the above federal lease(s).  Rover Operating, LLC assumes responsibility of this lease and will operate according to federal guidelines.  Change of Operator from: ALAMO PERMIAN RESOURCES, LLC, (OGRID 274841)  415 W. WALL STREET, SUITE 500  Midland, TX 79701  to: ROVER OPERATING, LLC, (OGRID 371484)  13727 NOEL ROAD, SUITE 200  Dallas, TX 75240  SEE ATTACHED FOR  CONDITIONS OF APPROVAL  GREEN FEDERAL #002 30-015-10546 G 31 173 29E  GREEN FEDERAL #003 30-015-10546 G 31 175 29E  GREEN FEDERAL #003 30-015-10546 G 31 175 29E  GREEN FEDERAL #008 30-015-25046 B 31 175 29E  GREEN FEDERAL #008 30-015-10547 H 31 175 29E  GREEN FEDERAL #008 30-015-10547 H 31 175 29E  GREEN FEDERAL #009 30-015-10547 H 31 175 29E  GREEN FEDERAL #009 30-015-10540 G 31 175 29E							
Anna da Dana and		Title REGULATORY AFFAIRS COORDINATOR					
Signaturo MM MOLA	During	Date	Date 12/14/16 APPROVED		APPROVED		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE THE PROPERTY OF THE							
Approved by Charles I	Vimmer		PETROLEU	M ENGINEER Day	DEC 15		
Conditions of approval, if any, are attached that the applicant holds legal or equitable tit entitle the applicant to conduct operations th	le to those rights in the subject lease which	t or certify	Office				
entitle the applicant to conduct operations the Title 18 U.S.C. Section 1001 and Title 43 L fictitious or fraudulent statements Or repres	J.S.C. Section 1212, make it a crime for a entations as to any matter within its jurisc	ny person kn diction.	owingly and willfull	v to make to any department o	or a seroa RISBANCE NEIGH OF FICE		

#### BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

## Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days.

  10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

## NM OIL CONSERVATION

ARTESIA DISTRICT

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR DEC 2 2 2016

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BUREAU OF LAND MANAGEMENT

5. Lease Serial No

		NM 0555569			
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SUBMI	TIN TRIPLICATE - Other	instructions on page 2.		7. If Unit of CA/Agree	ement, Name and/or No.
1. Type of Well Gas W	/ell 🗹 Other			8. Well Name and No. GREEN FEDERAL	
2. Name of Operator Rover Operating	g, LLC			9. API Well No. SEE BELOW	
3a. Address 17304 Preston Road, Suite 740 Dallas, TX 75252 4. Location of Well (Poolage, Sec., T.,	17304 Preston Road, Suite 740		de)	10. Field and Pool or Exploratory Area 3230 - ARTESIA; QUEEN-GRAYBURG-SAN ANDRES 11. Country or Parish, State	
SEE BELOW				EDDY, NM	
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDICATE NATURE	E OF NOTIC	E, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION		TY	PE OF ACT	ION	
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat		uction (Start/Resume) imation	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	_	mplete oorarily Abandon	Other Change of Operator
Final Abandonment Notice	Convert to Injection	Plug Back	Wate	r Disposal	
13. Describe Proposed or Completed Of the proposal is to deepen directions. Attach the Bond under which the war following completion of the involvesting has been completed. Final determined that the site is ready for	ally or recomplete horizontal york will be performed or pro ed operations. If the operati Abandonment Notices must	ly, give subsurface locations and ovide the Bond No. on file with B on results in a multiple completio	measured an BLM/BIA. R on or recomp	id true vertical depths of lequired subsequent rep letion in a new interval	of all pertinent markers and zones.  ports must be filed within 30 days  a Form 3160-4 must be filed once
Effective June 1, 2016, Rover Oper Rover Operating, LLC assumes resp	ating, LLC is the operator consibility of this lease and	of the above federal lease(s). d will operate according to fed	eral guidelir	nes.	
	PERMIAN RESOURCES, VALL STREET, SUITE 50 TX 79701				

to: ROVER OPERATING, LLC. (OGRID 371484) 13727 NOEL ROAD, SUITE 200 Dallas, TX 75240

Bond Coverage: BLM Bond File No.: NMB001378

GREEN FEDERAL #001 30-015-10320 1 31 17S 29E GREEN FEDERAL #005 30-015-03198 2 31 17S 29E

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14) hereby certify that the foregoing is true and correct. Name (Printed Typed)  When a Surving W	Title REGULATORY AFFAIRS COORDIN	IATOR	
Signature MandaBury	Date 12/14/14		APPROVED
THIS SPACE FOR FED	ERAL OR STATE OFFICE USE		
Charles Nimmer	PETROLEUM ENGINEE	R Date	DEC 15 %;
Conditions of approval, if any, are attached. Approval of this notice does not warrant or that the applicant holds legal or equitable title to those rights in the subject lease which ventitle the applicant to conduct operations thereon.	certify would Office	BI	UREALL OF LAND MANAGEMENT
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any fictitious or fraudulent statements or representations as to any matter within its jurisdictions.			

(Instructions on page 2)

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