NM OIL CONSERVATION ARTESIA DISTRICT

Form 3160-5 (August 2007)

UNITED STATES DEC 2 2 2016

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

				5. Lease Serial No. NM 0555569				
Do not use this f	OTICES AND REPORT form for proposals to a Use Form 3160-3 (APD	6. If India	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPLICATE - Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.				
1. Type of Well								
Oil Well Gas Well Other			GREEN	8. Well Name and No. GREEN FEDERAL				
2. Name of Operator Rover Operating, LLC			9. API We SEE BE	9. API Well No. SEE BELOW				
3a. Address 3b. Phone No. 17304 Preston Road, Suite 740 469-607-1082 Dallas, TX 75252 469-607-1082				10. Field and Pool or Exploratory Area 3230 - ARTESIA; QUEEN-GRAYBURG-SAN ANDRES				
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEE BELOW				11. Country or Parish, State EDDY, NM				
12. CHEC	K THE APPROPRIATE BOX(E	S) TO INDICATE NATU	RE OF NOTICE, REPOR	T OR OTHER	DATA			
TYPE OF SUBMISSION		Т	YPE OF ACTION	10N				
Notice of Intent	Acidize	☐ Deepen	Production (Start	(Resume)	Water Shut-Off			
I ronce of Interes	Alter Casing	Fracture Treat	Reclamation]	Well Integrity			
Subsequent Report	Casing Repair Change Plans	New Construction	Recomplete		Other Change of Operator			
Final Abandonment Notice	Convert to Injection	Plug and Abandon Plug Back	Temporarily Aba Water Disposal	ngon				
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Effective June 1, 2016, Rover Operating, LLC is the operator of the above federal lease(s). Rover Operating, LLC assumes responsibility of this lease and will operate according to federal guidelines. Change of Operator from: ALAMO PERMIAN RESOURCES, LLC. (OGRID 274841) 415 W. WALL STREET, SUITE 500 Midland, TX 79701 to: ROVER OPERATING, LLC. (OGRID 371484) 13727 NOEL ROAD, SUITE 200 Dallas, TX 75240 SEE ATTACHED FOR CONDITIONS OF APPROVAL GREEN FEDERAL #002 30-015-10485 C 31 175 29E GREEN FEDERAL #003 30-015-10546 G 31 175 29E GREEN FEDERAL #008 30-015-10546 G 31 175 29E GREEN FEDERAL #008 30-015-10547 H 31 175 29E 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)								
Amanda Bo	irnnger	Title REGUI	ATORY AFFAIRS CO	ORDINATOR				
Signature MM AM QUA	During	Date	2/14/16		ADDDOVED			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE APPROVED								
Approved by Charles I	Nimmer	PET	ROLEUM ENGI	NEER _	DEC 15			
Conditions of approval, if any, are attached that the applicant holds legal or equitable tit	Approval of this notice does not	warrant or certify		Date				
entitle the applicant to conduct operations the Title 18 U.S.C. Section 1001 and Title 43 U fictitious or fraudulent statements or repres	J.S.C. Section 1212, make it a crim centations as to any matter within it	e for any person knowingly	and willfully to make to ar	y department or	aseCXRLSBADEFIELD OFFICE			

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- abandon this well or obtain approval to do otherwise within 90 days.

 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

NM OIL CONSERVATION

ARTESIA DISTRICT

Form 3160-5 (August 2007) DEPARTMENT OF THE INTERIOR DEC 2 2 2016 UNITED STATES

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLSEIVED Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NM 0555569 6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.				
1. Type of Well Gas W	/ell 🗹 Other		***************************************	8. Well Name and No. GREEN FEDERAL				
2. Name of Operator Rover Operating, LLC				9. API Well No. SEE BELOW				
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12. CHEC	K THE APPROPRIATE BO	OX(ES) TO INDICATE NATUR	RE OF NOTIO	E, REPORT OR OTH	ER DATA			
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Change of Operator from: ALAMO PERMIAN RESOURCES, LLC. (OGRID 274841) 415 W. WALL STREET, SUITE 500 Midland, TX 79701

> to: ROVER OPERATING, LLC. (OGRID 371484) 13727 NOEL ROAD, SUITE 200 Dallas, TX 75240

Bond Coverage: BLM Bond File No.: NMB001378

GREEN FEDERAL #001 30-015-10320 1 31 17S 29E GREEN FEDERAL #005 30-015-03198 2 31 17S 29E

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14 hereby certify that the foregoing is true and correct. Name (Printed/Typed) Way And Barry IN Gy	Title REGULATORY AFFAIRS COORDII	IATOR		
Signature Mandathuring	Date 12/14/14		APPRO\	/ED
THIS SPACE FOR FEDE				
Charles Nimmer	PETROLEUM ENGINEE	R	DEC 15	Eý.
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ce that the applicant holds legal or equitable title to those rights in the subject lease which wo entitle the applicant to conduct operations thereon.		RI	IREALL OF LAND MA	NAGEMENT
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any per fictitious or fraudulent statements or representations as to any matter within its jurisdiction				

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

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