NM OIL CONSERVATION

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ARTESIA DISTRICT

		DEC 22	2016		
Form 3160-5 (August 2007)	UNITED STATES			FORM APPROVED OMB No. 1004-0137	
DEI	PARTMENT OF THE INTER EAU OF LAND MANAGEN		/ED	Ex 5. Lease Serial No.	pires: July 31, 2010
				LC 028936-C	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee of	r Inde Name
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agree	ment, Name and/or No.
I. Type of Well				-	
Oil Well Gas Well Other				8. Well Name and No. FEDERAL S	
2. Name of Operator Rover Operating, LLC				9. API Well No. SEE BELOW	
3a, Address 17304 Preston Road, Suite 740 Dallas, TX 75252	ione No. <i>(include area c</i> 07-1082	ode)	10. Field and Pool or Exploratory Area 28509 - GRAYBURG JACKSON; SR-Q-G-SA		
4. Location of Well (Footage, Sec., T., SEE BELOW		•	11. Country or Parish, State EDDY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION	F SUBMISSION TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Prod	luction (Start/Resume)	Water Shut-Off
3	Alter Casing	Fracture Treat	_	amation	Well Integrity Other
Subsequent Report	Casing Repair	Plug and Abandon		omplete oporarily Abandon	Change of Operator
Final Abandonment Notice	Convert to Injection	Plug Back	P	er Disposal	
 following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Effective June 1, 2016, Rover Operating, LLC is the operator of the above federal lease(s). Rover Operating, LLC assumes responsibility of this lease and will operate according to federal guidelines. Change of Operator from: ALAMO PERMIAN RESOURCES, LLC. (OGRID 274841) 415 W. WALL STREET, SUITE 500 Midland, TX 79701 					
13727 N	R OPERATING, LLC. (OGRID 371484) NOEL ROAD, SUITE 200 TX 75240				
Bond Coverage: BLM Bond File No	CONDITIONS OF ADDRAVEN				
FEDERAL S #002 30-015-04372 F 28 17S 30E Oil FEDERAL S #003 30-015-04373 C 28 17S 30E Oil FEDERAL S #004 30-015-04374 F 28 17S 30E Oil FEDERAL S #006 30-015-20147 K 28 17S 30E Oil FEDERAL S #007 30-015-31953 C 28 17S 30E Oil FEDERAL S #007 30-015-31953 C 28 17S 30E Oil					
14. I hereby certify that the foregoing is t	rue and correct. Name (Printed/Typed)				
AMANAA BANNAGY Title REGULATORY AFFAIRS COORDINATOR					
Signature MANDEL	burnas	Date	> 14 1	16	APPROVED
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by Charles	s Nimmer	PE	TROLEU	M ENGINEER	DEC 1 5 2016
that the applicant holds legal or equitable t entitle the applicant to conduct operations	Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would office entitle the applicant to conduct operations thereon.				BUREAU OF LAND MANAGEMENT
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or age ARESPAN FIELD OFFICE fictitious or fraudulent statements of representations as to any matter within its jurisdiction.					

(Instructions on page 2)

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BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE 620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain $1 \frac{1}{2}$ times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days. 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.