NM OIL CONSERVATION ARTESIA DISTRICT

Form 3160-5 (August 2007)

DEC 2 2 2016 UNITED STATES

DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

BURBAU OF LAND MANAGEMENT RECEIVED				S. Lease Serial No. LC 028936-C		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well ☐ Gas Well ☐ Other				8. Well Name and No.		
2. Name of Operator Rover Operating, LLC				FEDERAL S 9. API Well No. SEE BELOW		
3a. Address 17304 Preston Road, Suite 740			(e) 10. Field and Poo	10. Field and Pool or Exploratory Area 28509 - GRAYBURG JACKSON; SR-Q-G-SA		
Dallas, TX 75252 469-607-1082 4. Location of Well (Footage, Sec., T.R.,M., or Survey Description)				11. Country or Parish, State		
SEE BELOW				EDDY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent		Оеере п	Production (Start/Resum	ne)	Water Shut-Off	
		Fracture Treat New Construction	Reclamation Recomplete	L.	Well Integrity Other	
Subsequent Report		Plug and Abandon	Temporarily Abandon	<u>.</u>	Change of Operator	
Final Abandonment Notice		Plug Back	Water Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Effective June 1, 2016, Rover Operating, LLC is the operator of the above federal lease(s). Rover Operating, LLC assumes responsibility of this lease and will operate according to federal guidelines. Change of Operator from: ALAMO PERMIAN RESOURCES, LLC. (OGRID 274841) 415 W. WALL STREET, SUITE 500 Midland, TX 79701 to: ROVER OPERATING, LLC. (OGRID 371484) 13727 NOEL ROAD, SUITE 200 Dallas, TX 75240 SEE ATTACHED FOR CONDITIONS OF APPROVAL FEDERAL S #002 30-015-04372 F 28 17S 30E Oil FEDERAL S #003 30-015-04374 F 28 17S 30E Oil FEDERAL S #004 30-015-20147 K 28 17S 30E Oil FEDERAL S #007 30-015-31953 C 28 17S 30E Oil FEDERAL S #007 30-015-31953 C 28 17S 30E Oil FEDERAL S #007 30-015-31953 C 28 17S 30E Oil						
14. I hereby certify that the foregoing is tr	rue and correct. Name (Printed/Typed)					
manda ba	rnnger	Title REGULA	Title REGULATORY AFFAIRS COORDINATOR			
Signature Mande	burgo	Date 12	114/16		APPROVED	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by Charles	s Nimmer	PET	ROLEUM ENGINEE	R	DEC 1.5 2016	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. BUREAU OF LAND MANAGEMENT						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or any depar						

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.