## NM OIL CONSERVATION

ARTESIA DISTRICT

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

DEC 2 2 2016

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No.

				LC 068722		
SUNDRY NOTICES AND REPORTS ON WEDESCEIVED  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well						
☑ Oit Well ☐ Gas Well ☐ Other				8. Well Name and No.   FEATHERSTONE FEDERAL		
2. Name of Operator Rover Operating, LLC				9. API Well No. SEE BELOW		
3a. Address 1730 4 Preston Road, Suite 740			de area code)	10. Field and Pool or Exploratory Area		
Dallas, TX 75252	469-607-1082					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. Country or Parish, State EDDY, NM		
SEE BELOW						
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
TYPE OF SUBMISSION TYPE OF ACT				ION		
Notice of Intent	Acidize	Deepen Deepen		uction (Start/Resume)	Water Shut-Off	
_	Alter Casing	Fracture Tr		amation	Well Integrity	
Subsequent Report	Casing Repair	☐ New Const		mplete	Other	
Cinct Abandanian Nation	Change Plans	Plug and A	· · ·		Change of Operator	
Final Abandonment Notice Convert to Injection Plug Back Water Disposal  13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If						
Midland, to: ROVER 0 13727 No	red operations. If the operation Abandonment Notices must refinal inspection.)  rating, LLC is the operator ponsibility of this lease an	ion results in a multipl be filed only after all of the above federa d will operate accord LLC. (OGRID 2748)	e completion or recomplequirements, including lease(s). ling to federal guideling	letion in a new interval, reclamation, have been	a Form 3160-4 must be filed once completed and the operator has	
Bond Coverage: BLM Bond File No.: NMB001378			SEE ATTACHED FOR			
FEATHERSTONE FEDERAL #001Y FEATHERSTONE FEDERAL #002Y FEATHERSTONE FEDERAL #003 : FEATHERSTONE FEDERAL #004 :	CONDITIONS OF APPROVAL  30-015-02937 D 10 178 29E 30-015-02941 L 10 178 29E 30-015-02940 M 10 178 29E					
14. I hereby certify that the foregoing is true and correct. Name (Printed Typed)  Man de Bay W. Switzer			Title REGULATORY AFFAIRS COORDINATOR			
Signature Manage Suuden   E		Date	12/14	-16	APPROVED	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by Charles N	immer		PETROLEUN	A ENGINEER D	inte bto 15	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.    Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.    Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of agency of the Hunted States any first control of agency of the Hunted States and the Hunted States are the states of the Hunted States and the Hunted States are the Hunted States are the Hunted States and the Hunted States are						

## BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

## Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days.

  10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.