NM OIL CONSERVATION

ARTESIA DISTRICT

Form 3160-5 (August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 2 2 2016

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT			5. Lease Serial No. LC 068722	
SUNDRY NOTICES AND REPORTS ON WEDESCEIVED Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No.	
I. Type of Well				
Oit Well Gas Well Other			8. Well Name and No. FEATHERSTONE FEDERAL	
2. Name of Operator Rover Operating, LLC			9. API Well No. SEE BELOW	
17304 Preston Road, Suite 740 Dallas, TX 75252 469-607-108		(include area code) 2	10. Field and Pool or Exploratory Area 57570 - SQUARE LAKE; GRAYBURG-SAN ANDRES	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEE BELOW			11. Country or Parish, State EDDY, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION TYPE OF ACTI			ON	
Notice of Intent	Acidize Deep		uction (Start/Resume)	Water Shut-Off Well Integrity
Subsequent Report		Construction Reco	mplete	Other
Final Abandonment Notice			orarily Abandon t Disposal	Change of Operator
the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all perfinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMMBA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Effective June 1, 2016, Rover Operating, LLC is the operator of the above federal lease(s). Rover Operating, LLC assumes responsibility of this lease and will operate according to federal guidelines. Change of Operator from: ALAMO PERMIAN RESOURCES, LLC. (OGRID 274841) 415 W. WALL STREET, SUITE 500 Midland, TX 79701 to: ROVER OPERATING, LLC. (OGRID 371484) 13727 NOEL ROAD, SUITE 200 Dallas, TX 75240 SEE ATTACHED FOR CONDITIONS OF APPROVAL FEATHERSTONE FEDERAL #001Y 30-015-02937 D 10 17S 29E FEATHERSTONE FEDERAL #002Y 30-015-02937 D 10 17S 29E FEATHERSTONE FEDERAL #003 30-016-02941 L 10 17S 29E FEATHERSTONE FEDERAL #003 30-016-02940 M 10 17S 29E FEATHERSTONE FEDERAL #003 30-016-02940 M 10 17S 29E FEATHERSTONE FEDERAL #004 30-016-02940 M 10 17S 29E FEATHERSTONE FEDERAL #004 30-016-02940 M 10 17S 29E				
Manda Bay VM gy Title REGULATORY AF		AIRS COORDINATOR		
Signature MM MOLAS	Julian)	Date 12/14	110	ADDDOVED
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by Charles N	mmer	PETROLEUN	1 ENGINEER Date	θέυ 15
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would office				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Build States fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				e-lead de land management Jeent de land management

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days.

 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.