Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION OCD Artesia DISTRICT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY	RTS ON WELLS JAN 2 3	2017 5. Lease Serial No. NMNM67980			
Do not use thi	drill or to re-enter an  D) for such proposals.  3ECEY	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. SANTA FE FED 7	
Name of Operator Contact: CRYSTAL FULTON RKI EXPLORATION & PROD LLC E-Mail: crystal.fulton@wpxenergy.com			9. API Well No. 30-015-27118-00-S1		
3a. Address 3500 ONE WILLIAMS CENTE TULSA, OK 74172	ER MD 35	3b. Phone No. (include area code) Ph: 539-573-0218		10. Field and Pool or Exploratory Area E HERRADURA BEND	
4. Location of Well (Footage, Sec., T	1)	11. County or Parish, State			
Sec 35 T22S R28E SESE 990		EDDY COUNT	Y, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE OF	NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity	
Subsequent Report	Casing Repair	■ New Construction	☐ Recomplete	☐ Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Temporarily Abandon		
	Convert to Injection	Plug Back	■ Water Disposal		
Attach the Bond under which the wo following completion of the involved	ally or recomplete horizontally rk will be performed or provid I operations. If the operation re- pandonment Notices must be fi	ent details, including estimated starting, give subsurface locations and measure the Bond No. on file with BLM/BIA. esults in a multiple completion or recolled only after all requirements, including	red and true vertical depths of all pert Required subsequent reports must be impletion in a new interval, a Form 31	inent markers and zones. be filed within 30 days 60-4 must be filed once	
RKI EXPLORATION AND PR THE P&A OPERATION IS AS	ODUCTION, LLC HAS C FOLLOWS:	ONCLUDED THE P&A OPERA	ATIONS FOR THIS WELL. A	SUMMARY OF	
w/ 92 7/8" and 68 3/4" rods, d Finished POH w/ rods and pu laden fluid. 12/29/16 Pump 60 no circulation. Spot 25 sx cmt cmt @ 5873-5626'. WOC. 12/ Test 5 1/2 csg, 0 psi. RIH w/ p	ug out cellar, NU BOP, ump. 12/28/16 Set 5 1/2 Color bbls mud laden fluid, we @ 5988 & displaced to 5 30/16 Tag'd plug @ 5646 acker to 3000' & pressuint to 48/40' WOC 01/03/2	15 bbls H20 down tbg, did not nseat TAC. POH w/ 95 jts 2 7/8 IBP @ 5988'. Circulated hole well would not circulate. Pump'd 5740'. WOC. Tag'd plug @ 587.6'. Pump'd 80 bbls H20 down the tested csg. Isolated hole @ 517 Tag'd plug @ 4763'. Pressur 2456'. WOC. Tag'd plug @ 247	B tbg.12/27/16 v/ 80 bbls mud 170 bbls H20, 3'. Spot'd 25 sx pg, well circulated. 3357'. Spot'd	LAMATION  7-5-17  of the well have.	
14. I hereby certify that the foregoing is	strue and correct. Electronic Submission #	#363820 verified by the BLM Well			
Cc	For RKI EXPLO	RATION & PROD LLC, sent to the cessing by JAMES AMOS on 01	ne Carlsbad /19/2017 (17DLM6143SE)	CONO	
Name (Printed/Typed) CRYSTAL	FULTON	Title PERMIT	TING TECH I	1,1800	
Signature (Electronic S	Submission)	#363820 verified by the BLM Well RATION & PROD LLC, sent to the se	oli cepted in	SCO B	
facested for Reco	THIS SPACE F	OR FEDERAL OR STATE (	OFFICE USE	1,6	
				1/1 / 2 =	

Title 18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Approved By

Title

Office

## Additional data for EC transaction #363820 that would not fit on the form

## 32. Additional remarks, continued

1305', pressured up on perfs. Spot'd 55 sx cmt @ 1355 & displaced to 812'. WOC. 01/04/17 Tag'd plug @ 807'. Spot'd 50 sx cmt @ 471' & circulated to surface. Rigged down and moved off. 01/05/17 Moved in backhoe and welder. Dug out cellar. Cut off well head. Welded on "Above Ground Dry Hole Marker". Backfilled cellar. Cut off deadmen. Cleaned location, moved off.