UNITED STATES DEPARTMENT OF THE INTERIOR

OCD Artesia VATION

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA DISTRICT Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. JAN 2 3 2017	5. Lease Serial No. NMNM121473 6. If Indian, Allottee or Tribe Nam
SUBMIT IN TRIPLICATE - Other instructions on reverse side.	7. If Unit or CA/Agreement, Name

abandoned we	II. Use form 3160-3 (APD) for			or Tribe Name
SUBMIT IN TRI	PLICATE - Other instructions	s on reverse side.	CEIVEL 7. If Unit or CA/Agree	ement, Name and/or No.
1. Type of Well			8. Well Name and No. HH SO 10 P3 00	
Oil Well Gas Well Oth	· · · · · · · · · · · · · · · · · · ·	LANGE FLIENTES	9. API Well No.	13(1)
Name of Operator CHEVRON U.S.A. INC. <4323	3> E-Mail: DJVO@CHEVR	IAN K FUENTES ON.COM	30-015-43930	
3a. Address ATTN: DORIAN K. FUENTES MIDLAND, TX 79706	6301 DEAUVILLE BLVD Ph:	Phone No. (include area code) 432-687-7631	10. Field and Pool, or WC-015 S2627	Exploratory '34P; WOLFCAMP
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11. County or Parish,	and State
Sec 3 T26S R27E Mer NYM N 32.065681 N Lat, 104.180260			EDDY COUNT	Y, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO INI	DICATE NATURE OF N	NOTICE, REPORT, OR OTHE	R DATA
TYPE OF SUBMISSION		TYPE OF	ACTION	
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Temporarily Abandon	Change to Original A PD
	☐ Convert to Injection	□ Plug Back	■ Water Disposal	
Attach the Bond under which the wor following completion of the involved	rk will be performed or provide the Bo l operations. If the operation results in bandonment Notices shall be filed only	ond No. on file with BLM/BIA n a multiple completion or reco	red and true vertical depths of all pertical Required subsequent reports shall by impletion in a new interval, a Form 31 ing reclamation, have been completed.	e filed within 30 days 60-4 shall be filed once , and the operator has
	the frac ponds included in this	·	d. /~/_	4
Due to NMOSE Dam restriction Area.	ons, Chevron has re-designed t	the frac ponds in the Hay	hurst Development	í
attached plat). An on-site was Chelsie Dugan, and the location	nds to be expanded from 650' 2 performed on October 18th by on was acceptable to BLM so I	/ Mr. Paul Murphy, Stän /	ase refer to the Accepted for Allison, and of a movement of a	1-25-17
14. I hereby certify that the foregoing is	Electronic Submission #35790	A. INC. ≰4323>, sent to th	e Carlsbad	
Name (Printed/Typed) KEVIN DIG	CKERSON	Title LAND F	REPRESENTATIVE	
Signature (Electronic S	Submission)	Date 11/14/2	016	
		EDERAL OR STATE		
Approved By Col	lastr	Title A	FIELD MANAGER	Date/17/17
Conditions of approval, if any are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the applicant to conduct the applicant to conduct the applicant the applic	uitable title to those rights in the subject	arrant or ct lease Office	ARLSBAD FIELD OFFICE	,

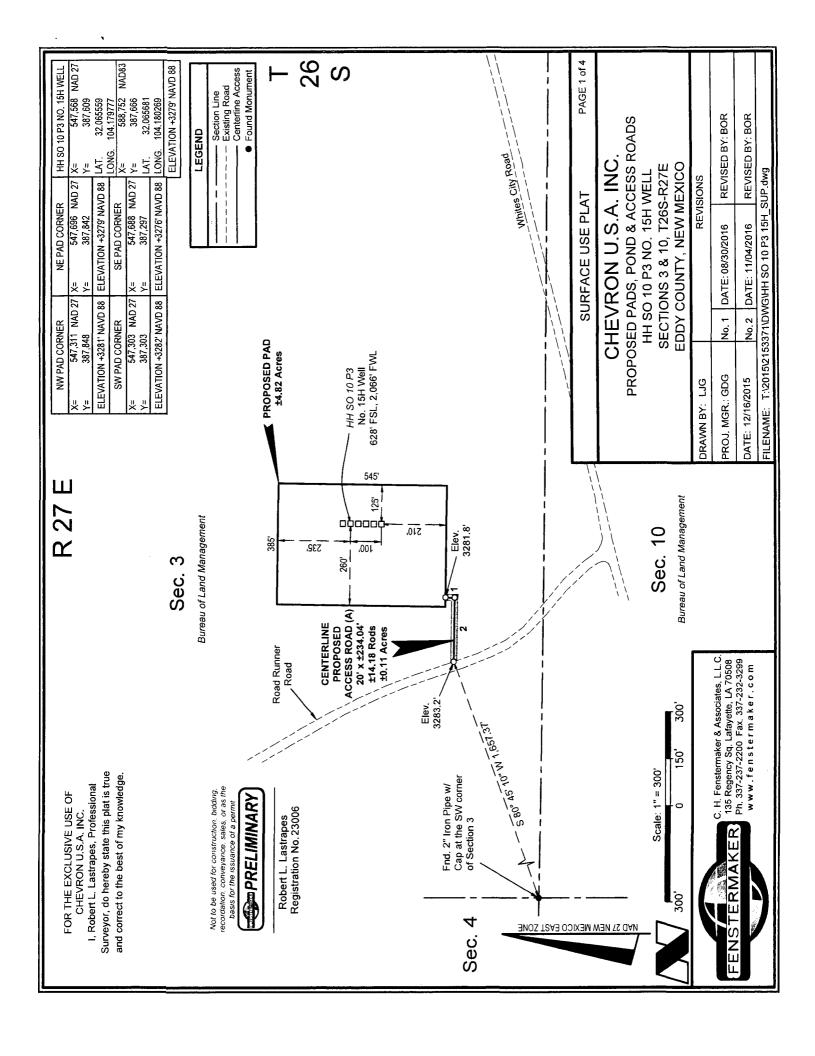
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

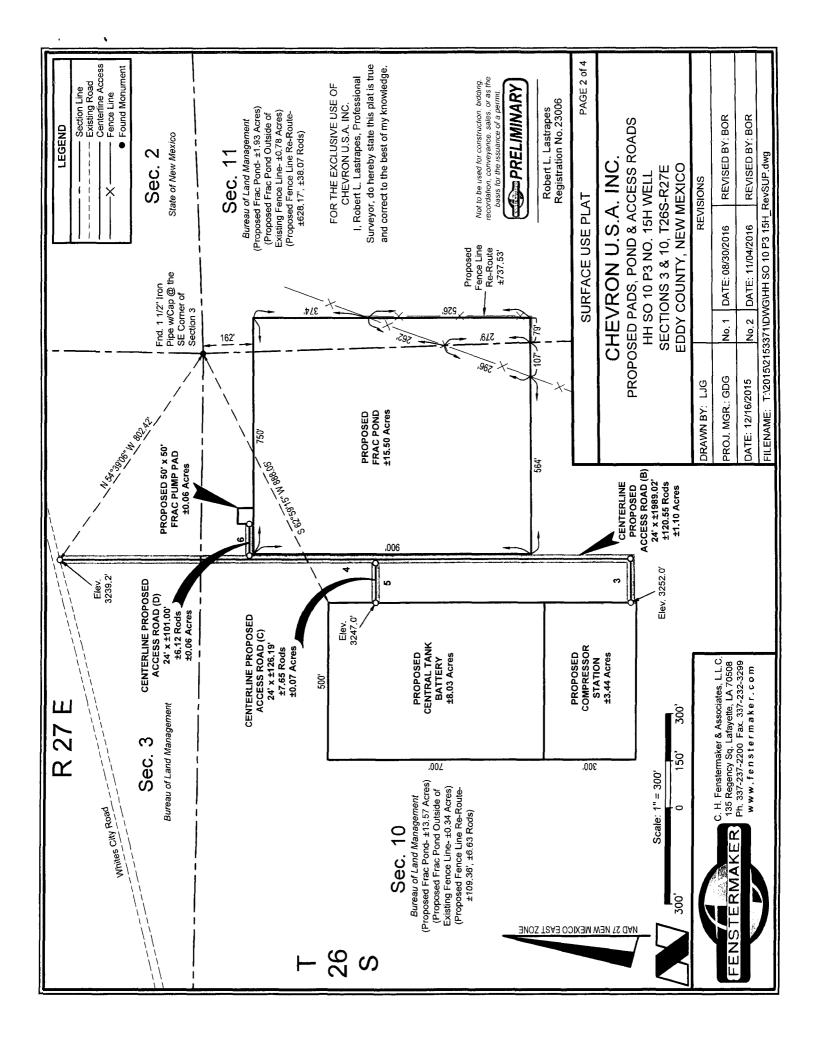
Additional data for EC transaction #357904 that would not fit on the form

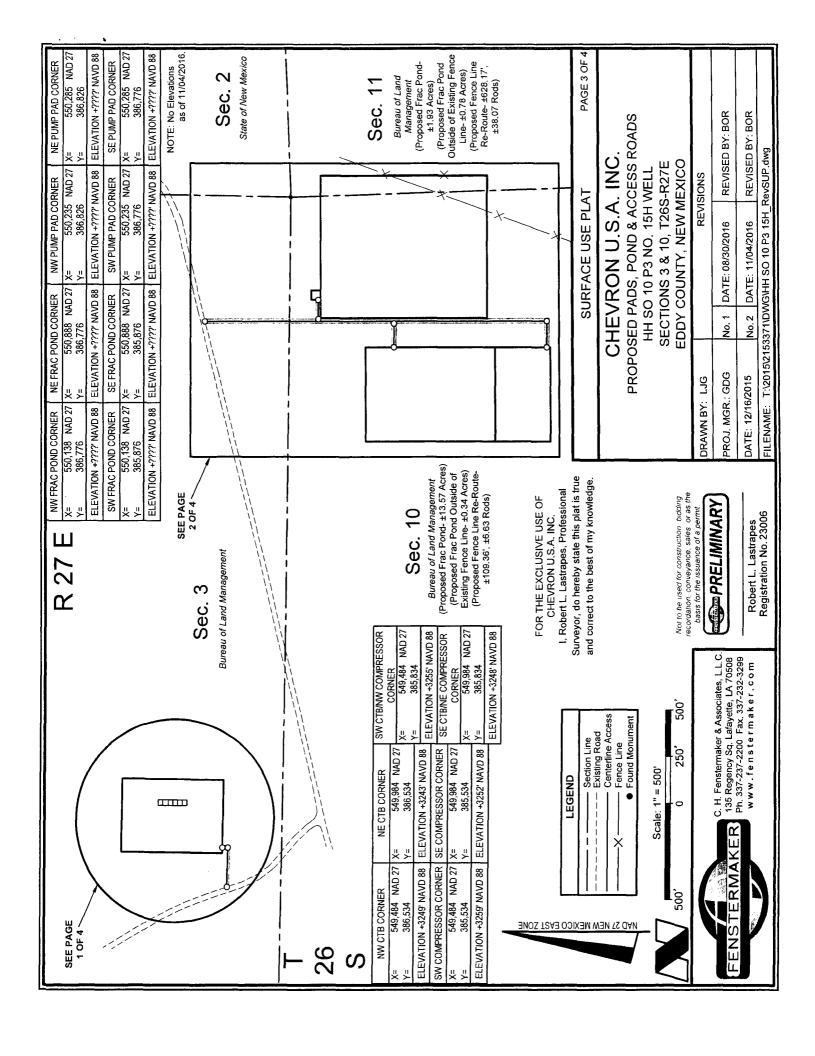
32. Additional remarks, continued

fence on the site. Approval was given 11/3 by Steve Daly, subject to written approval by surface tenants. Chevron requests the Frac Ponds to be expanded from 650' X 650' to 750' X 900 (please refer to the attached plat).

Should you have any questions to this request, please give Kevin Dickerson a call under Technical Contact Information.







flood plain, or "No Rise" certification analyses, including but not limited to determining and/or local laws, ordinances and regulations. Accordingly, Fenstermaker makes no whether the project will impact flood hazards in connection with federal/FEMA, state, performed nor was asked to perform any type of engineering, hydrological modeling, warranty or representation of any kind as to the foregoing issues, and persons or DISCLAIMER: At this time, C. H. Fenstermaker & Associates, L.L.C. has not entities using this information shall do so at their own risk

Please be advised, that while reasonable efforts are made to locate and verify pipelines and anomalies using our standard pipeline locating equipment, it is impossible to be 100 % effective. As such, we advise using caution when performing work as there is a possibility that pipelines and other hazards, such as fiber optic cables, PVC pipelines, etc. may exist undetected on site.

advisable and in most states, law, for the contractor to contact the center for assistance in NOTE: Many states maintain information centers that establish links between those who dig (excavators) and those who own and operate underground facilities (operators). It is locating and marking underground utilities. For guidance: New Mexico One Call www.nmonecall.org

Surveyor, do hereby state this plat is true and correct to the best of my knowledge. I, Robert L. Lastrapes, Professional FOR THE EXCLUSIVE USE OF CHEVRON U.S.A. INC.

Not to be used for construction, bidding ecordation, conveyance, sales, or as the PRELIMINARY C. H. Fenstermaker & Associates, L.L.C.135 Regency Sq. Lafayette, LA 70508Ph. 337-237-2200 Fax. 337-232-3299

Robert L. Lastrapes Registration No. 23006

www.fenstermaker.com

204.12	N 89° 08′ 18″ W	7
29.92	S 00° 34' 31" W	1
DISTANCE	BEARING	COURSE
SS ROAD (A)	CENTERLINE PROPOSED ACCESS ROAD (A)	CENTERLI

CENTERLI	CENTERLINE PROPOSED ACCESS ROAD (B)	SS ROAD (B)
COURSE	BEARING	DISTANCE
3	N 89° 54' 54" E	139.42'
4	M90 .50 .00 N	1849.60

CENTERLI	CENTERLINE PROPOSED ACCESS ROAD (C)	SS ROAD (C)
COURSE	BEARING	DISTANCE
5	WEST	126.19'

CENTERLIN	CENTERLINE PROPOSED ACCESS ROAD (D)	SS ROAD (D)
COURSE	BEARING	DISTANCE
9	EAST	101.00'

SURFACE USE PLAT

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PROPOSED PADS, POND & ACCESS ROADS CHEVRON U.S.A. INC EDDY COUNTY, NEW MEXICO SECTIONS 3 & 10, T26S-R27E HH SO 10 P3 NO. 15H WELL

DRAWN BY: LJG		REVI	REVISIONS
PROJ. MGR.: GDG	No. 1	No. 1 DATE: 08/30/2016	REVISED BY: BOR
DATE: 12/16/2015	No. 2	No.2 DATE: 11/04/2016	REVISED BY: BOR
FILENAME: T-120/15/2/53374/DIME/HH SO 10 P3 15H RevSLIP dwg	3271\D\	VG/HH SO 10 P3 15H F	SevSLIP dwn